

NMDC ENERGY PJSC

**REPORTS AND CONSOLIDATED FINANCIAL
STATEMENTS FOR THE YEAR
ENDED 31 DECEMBER 2025**

NMDC Energy PJSC

Reports and consolidated financial statements 31 December 2025

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NMDC Energy PJSC

Directors' report for the year ended 31 December 2025

The Directors have pleasure in submitting their report together with the audited consolidated financial statements of NMDC Energy PJSC (the "Company") and its subsidiaries (together, the "Group") for the year ended 31 December 2025.

Principal activities

The Group is primarily engaged in the execution of engineering, procurement and construction (EPC) services in the development of offshore and onshore oil and gas fields for the Arabian Gulf and the regional markets.

Results and appropriation of profits

The Group's revenue for the year was AED 18,662 million (2024: AED 14,440 million) and net profit after tax of AED 1,602 million (2024: AED 1,406 million). Profit attributable to the shareholders of the Company amounted to AED 1,600 million (2024: AED 1,404 million). The movement in the retained earnings for the year was:

	AED'000
At 1 January 2025	2,556,336
Profit for the year attributable to the Owners of the Company	1,600,511
Dividend paid	(700,000)
Transfer to statutory reserve	(160,051)
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At 31 December 2025	3,296,796
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Directors

The Directors of the Company are as follows:

Mohamed Hamad Ghanem Hamad Almehairi	Chairman
Yasser Zaghoul	Vice chairman
Talal Shaffique Abdullah Al Dhiyebi	Member
Nasser Mohamed Omier Yousef Almheiri	Member
Marwa Ahmed Ali Abdalla Almarzooqi	Member

Release

The Directors release the management and the external auditor from any liability in connection with their duties for the year ended 31 December 2025.

**Directors' Report
for the year ended 31 December 2025 (continued)**

Approval

The consolidated financial statements were approved by the Board of Directors and authorised for issue on 2 February 2026.

Acknowledgement

To the best of our knowledge, the financial information included in these consolidated financial statements presents fairly, in all material respects, the financial position, results of operations and cash flows of the Group as of, and for, the years presented therein.

for and on behalf of the Board of Directors



Mohamed Hamad Ghanem Hamad Almehairi
Chairman



INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF NMDC ENERGY PJSC

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS

Opinion

We have audited the consolidated financial statements of NMDC Energy PJSC (the "Company") and its subsidiaries (together, the "Group"), which comprise the consolidated statement of financial position as at 31 December 2025, and the consolidated statement of profit or loss, consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, and notes to the consolidated financial statements, including material accounting policy information.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at 31 December 2025, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IASB).

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (including International Independence Standards) (IESBA Code), as applicable to audits of financial statements of public interest entities, together with the ethical requirements that are relevant to audits of the consolidated financial statements of public interest entities in the United Arab Emirates. We have also fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of consolidated financial statements of the current period. These matters were discussed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

**INDEPENDENT AUDITOR’S REPORT TO THE
SHAREHOLDERS OF NMDC ENERGY PJSC (continued)**

Key Audit Matters (continued)

Key audit matter	How our audit addressed the key audit matter
<p>Revenue recognition</p> <p>The Group reported revenue of AED 18,622 million during the year ended 31 December 2025.</p> <p>The Group’s business involves entering into contractual relationships with customers to provide a range of engineering, procurement and construction (EPC) services with a significant proportion of the revenues derived from long term contracts. The Group principally recognises revenue over a period of time and measures the progress using the input method by measuring the proportion of total costs incurred for the work performed as at the reporting date, relative to the estimated total costs of the contract at completion.</p> <p>The measurement of the amount of revenue, including variation orders, to be recognised requires management to apply significant judgements and make significant estimates. These judgements and estimates also include the determination of the expected cost to meet the performance obligations under a contract.</p> <p>The nature of these judgements and estimates results in them being susceptible to management override. In addition, revenue is quantitatively significant to the consolidated financial statements. Consequently, we have identified revenue recognition as a key audit matter.</p> <p>Management has also recognised contract assets of AED 4,412 million and contract liabilities of AED 840 million in the consolidated statement of financial position. Contract assets represent revenue that had been earned by the reporting date but had not yet been billed to customers. Contract liabilities represent the excess of cash received from customers for contracts over the revenue earned for those contracts.</p>	<p>We performed the following procedures, inter alia, in respect of revenue recognition:</p> <ul style="list-style-type: none"> • We obtained an understanding of the business process adopted by management to measure and recognize revenue and performed walkthroughs to understand the key processes and identify key controls; • We assessed the abovementioned controls to determine if they had been designed and implemented appropriately and tested these controls to determine if they had been operating effectively; • We challenged management’s key judgements applied in the determination of forecast costs to complete the project under the percentage of completion method; • We obtained a sample of contracts and reviewed the contract terms and conditions, including variation orders and ensured these were appropriately recorded in the accounting records; • We performed, for a sample of contracts, analytical procedures by comparing the current year margins with their prior year margins. Where we identified an unexpected margin, we carried out more focused testing on these contracts; • We reperformed the mathematical accuracy of the calculations used to determine revenue recognised under the percentage of completion method; • We performed the following procedures in respect of contract assets and contract liabilities: <ul style="list-style-type: none"> • We agreed the amounts reported in the consolidated statement of financial position to a report prepared by management; • We recalculated, on a sample basis, the amounts recorded with reference to the underlying contracts with customers and the cash amounts received; and • We determined, for contract liabilities, for a sample of cash receipts in bank statements prior to the reporting date, that the related credit had been correctly recorded in revenue, trade receivables or contract liabilities. • We reconciled the list of the actual costs for the current year to the total costs of the projects under the percentage of completion;

INDEPENDENT AUDITOR’S REPORT TO THE SHAREHOLDERS OF NMDC ENERGY PJSC (continued)

Key Audit Matters (continued)

Revenue recognition (continued)	How our audit addressed the key audit matter (continued)
<p>The Group’s revenue recognition accounting policy is included in note 3 to the consolidated financial statements. Details about key estimates and judgements relating to revenue are disclosed in note 4 to the consolidated financial statements. Further details about revenue are included in note 21 to the consolidated financial statements.</p>	<ul style="list-style-type: none"> • We performed test of details for the actual costs related to the contracts; • We performed procedures to assess whether the revenue recognition criteria adopted by Group are in accordance with the requirements of IFRS Accounting Standards; • We performed testing over manual journal entries posted to revenue to assist us in identifying unusual or irregular transactions; and • We assessed the disclosure in the consolidated financial statements relating to this matter against the requirements of IFRS Accounting Standards.

Other Information

The Board of Directors is responsible for the other information. The other information comprises the Directors’ report, which we obtained prior to the date of this auditor’s report, and the Group’s Annual Report, which is expected to be made available to us after that date. The other information does not include the consolidated financial statements and our auditor’s report thereon. Our opinion on the consolidated financial statements does not cover the other information and we do not and will not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements, or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed on the other information that we obtained prior to the date of this auditor’s report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

When we will read the Group’s Annual Report, if we conclude that there is material misstatement therein, we will be required to communicate the matter to those charged with governance and consider whether a reportable irregularity exists in terms of the auditing standards, which must be reported.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS Accounting Standards as issued by the IASB and in compliance with the applicable provisions of the Company’s Articles of Association and the UAE Federal Law No. (32) of 2021, as amended, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.



INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF NMDC ENERGY PJSC (continued)

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements (continued)

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Plan and perform the Group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities or business units within the Group as a basis for forming an opinion on the Group financial statements. We are responsible for the direction, supervision and review of the audit work performed for purposes of the Group audit. We remain solely responsible for our audit opinion.

INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF NMDC ENERGY PJSC (continued)

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements (continued)

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law and regulations preclude public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

Further, as required by the UAE Federal Law No. (32) of 2021, as amended, we report that for the year ended 31 December 2025:

- We have obtained all the information and explanations we considered necessary for the purposes of our audit;
- The consolidated financial statements have been prepared and comply, in all material respects, with the applicable provisions of the UAE Federal Law No. (32) of 2021, as amended;
- The Group has maintained proper books of account;
- The financial information included in the Directors' report is consistent with the books of account and records of the Group;
- As disclosed in note 1 to the consolidated financial statements, the Company has made investments during the financial year ended 31 December 2025;
- Note 20 to the consolidated financial statements discloses material related party transactions and balances, and the terms under which they were conducted; and;
- Based on the information that has been made available to us nothing has come to our attention which causes us to believe that the Company has contravened during the financial year ended 31 December 2025 any of the applicable provisions of the UAE Federal Decree Law No. (32) of 2021, as amended, or of its Articles of Association which would materially affect its activities or its consolidated financial position as at 31 December 2025.

Deloitte & Touche (M.E.)



Faeza Sohawon
Registration No. 5508
4 February 2026
Abu Dhabi
United Arab Emirates

NMDC Energy PJSC

CONSOLIDATED STATEMENT OF FINANCIAL POSITION as at 31 December 2025

	Notes	2025 AED'000	2024 AED'000
ASSETS			
Non-current assets			
Property, plant and equipment	5	3,761,502	3,452,735
Right-of-use assets	6	600,650	437,477
Investment in equity accounted investees	7	22,262	22,895
Goodwill	8	5,057	5,057
Total non-current assets		4,389,471	3,918,164
Current assets			
Inventories	9	278,074	250,480
Trade and other receivables	10	6,829,188	5,032,523
Due from a related party	20	1,961	-
Contract assets	11	4,412,239	3,106,102
Derivative financial assets		19,543	12,056
Cash and bank balances	12	4,485,989	4,215,465
Total current assets		16,026,994	12,616,626
Total assets		20,416,465	16,534,790
EQUITY AND LIABILITIES			
Equity			
Share capital	13	2,500,000	2,500,000
Statutory reserve	14	350,461	190,410
Restricted reserve		1,291	1,291
Currency translation reserve		(23,699)	(20,454)
Hedging reserve		20,208	(14,541)
Retained earnings		3,296,796	2,556,336
Equity attributable to the shareholders of the Company		6,145,057	5,213,042
Non-controlling interest		7,673	6,061
Total equity		6,152,730	5,219,103

The accompanying notes form an integral part of these consolidated financial statements.

NMDC Energy PJSC

CONSOLIDATED STATEMENT OF FINANCIAL POSITION as at 31 December 2025 (continued)

	Notes	2025 AED'000	2024 AED'000
Liabilities			
Non-current liabilities			
Term loan	15	51,419	315,853
Provision for employees' end of service benefits	16	342,588	302,549
Derivative financial liability		-	15,222
Lease liabilities	6	420,825	363,949
Total non-current liabilities		814,832	997,573
Current liabilities			
Trade and other payables	17	11,874,212	8,744,670
Term loan	15	264,434	264,434
Due to a related party	20	-	70,180
Derivative financial liability		-	11,375
Lease liabilities	6	197,474	86,432
Contract liabilities	18	839,865	937,350
Income tax payable	19	272,918	203,673
Total current liabilities		13,448,903	10,318,114
Total liabilities		14,263,735	11,315,687
Total equity and liabilities		20,416,465	16,534,790

To the best of our knowledge, the financial information included in the report fairly presents in all material respects the financial condition, results of operations and cash flows of the Group as of, and for, the periods presented in these consolidated financial statements.



Mohamed Hamad Ghanem
Hamad Almehairi
Chairman



Ahmed Al Dhaheri
Chief Executive Officer



Rahul Agarwal
Finance Director

The accompanying notes form an integral part of these consolidated financial statements.

NMDC Energy PJSC

CONSOLIDATED STATEMENT OF PROFIT OR LOSS

for the year ended 31 December 2025

	Notes	2025 AED'000	2024 AED'000
Contract revenue	21	18,662,040	14,440,106
Direct costs		(16,464,214)	(12,643,369)
Gross profit		2,197,826	1,796,737
Other operating expenses		(277,222)	(272,842)
General and administrative expenses		(160,447)	(122,828)
Other (expenses)/income, net	24	(16,916)	141,070
Finance income	22	109,116	117,451
Finance costs	23	(39,070)	(61,895)
Foreign currency exchange losses, net		(12,943)	(18,535)
Share of results from equity accounted investees	7	2,238	1,406
Profit before tax		1,802,582	1,580,564
Income tax expense, net	19	(200,459)	(174,314)
Profit for the year		1,602,123	1,406,250
Non-controlling interests		(1,612)	(2,146)
Profit for the year - attributable to the Shareholders of the Company	25	1,600,511	1,404,104
Basic and diluted earnings per share (in AED) attributable to equity holders of the Company	26	0.32	0.28

The accompanying notes form an integral part of these consolidated financial statements.

NMDC Energy PJSC

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

for the year ended 31 December 2025

	2025	2024
	AED'000	AED'000
Profit for the year	1,602,123	1,406,250
Other comprehensive income		
<i>Items that may be reclassified subsequently to profit or loss:</i>		
Fair value gain/ (loss) arising on hedging instruments during the year	34,749	(29,353)
Foreign exchange difference on translation of foreign operations	(3,245)	(6,395)
Total comprehensive income for the year	1,633,627	1,370,502
Non-controlling interests	(1,612)	(2,146)
Total comprehensive income for the year - attributable to the Shareholders of the Company	1,632,015	1,368,356

The accompanying notes form an integral part of these consolidated financial statements.

NMDC Energy PJSC

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY for the year ended 31 December 2025

	Share capital AED'000	Statutory reserve AED'000	Restricted reserve AED'000	Currency translation reserve AED'000	Hedging reserve AED'000	Retained earnings AED'000	Equity attributable to the shareholder of the Company AED'000	Non- controlling interest AED'000	Total equity AED'000
Balance at 1 January 2024	100,000	50,000	1,291	(14,059)	14,812	4,442,642	4,594,686	3,915	4,598,601
Profit for the year	-	-	-	-	-	1,404,104	1,404,104	2,146	1,406,250
Other comprehensive loss for the year	-	-	-	(6,395)	(29,353)	-	(35,748)	-	(35,748)
Total comprehensive (loss)/income for the year	-	-	-	(6,395)	(29,353)	1,404,104	1,368,356	2,146	1,370,502
Issue of share capital (note 1)	2,400,000	-	-	-	-	(2,400,000)	-	-	-
Dividend paid (note 27)	-	-	-	-	-	(750,000)	(750,000)	-	(750,000)
Transfer to statutory reserve (note 14)	-	140,410	-	-	-	(140,410)	-	-	-
Balance at 1 January 2025	2,500,000	190,410	1,291	(20,454)	(14,541)	2,556,336	5,213,042	6,061	5,219,103
Profit for the year	-	-	-	-	-	1,600,511	1,600,511	1,612	1,602,123
Other comprehensive (loss)/income for the year	-	-	-	(3,245)	34,749	-	31,504	-	31,504
Total comprehensive (loss)/income for the year	-	-	-	(3,245)	34,749	1,600,511	1,632,015	1,612	1,633,627
Dividend paid (note 27)	-	-	-	-	-	(700,000)	(700,000)	-	(700,000)
Transfer to statutory reserve (note 14)	-	160,051	-	-	-	(160,051)	-	-	-
Balance at 31 December 2025	2,500,000	350,461	1,291	(23,699)	20,208	3,296,796	6,145,057	7,673	6,152,730

The accompanying notes form an integral part of these consolidated financial statements.

NMDC Energy PJSC

CONSOLIDATED STATEMENT OF CASH FLOWS for the year ended 31 December 2025

	Notes	2025 AED'000	2024 AED'000
Cash flows from operating activities			
Profit before tax		1,802,582	1,580,564
<i>Adjustments for:</i>			
Depreciation of property and equipment	5	244,458	198,028
Depreciation of right-of-use assets	6	172,159	48,815
Gain on disposal of property, plant and equipment	24	(1,704)	(8,323)
Allowance for expected credit losses, net	10, 11	54,867	494
Allowance for slow moving and obsolete inventories	9	3,147	1,383
Finance income	22	(109,116)	(117,451)
Finance costs		50,349	65,829
Employees' end of service benefit charge	16	65,185	63,191
Share of profit of investment in associate	7	(2,238)	(1,406)
Operating cash flows before movements in working capital changes		2,279,689	1,831,124
Employees' end of service benefit paid	16	(25,146)	(20,985)
Income tax paid, net	19	(98,745)	(43,259)
		2,155,798	1,766,880
Working capital changes			
Change in inventories		(30,741)	(15,974)
Change in trade and other receivables		(1,848,565)	(1,857,490)
Change in due from /to a related party, net		(72,141)	328,451
Change in contract assets		(1,341,573)	(898,393)
Change in contract liabilities		(97,485)	796,063
Change in trade and other payables		3,128,790	2,716,889
Net cash generated from operating activities		1,894,083	2,836,426
Cash flows from investing activities			
Payment for purchase of property, plant and equipment	5	(553,498)	(609,510)
Proceeds on disposal of property, plant and equipment		1,768	8,323
Movement in short-term deposits placed with bank	12	590,722	(85,205)
Interest received		109,116	117,451
Dividend received from equity accounted investee	7	2,871	2,645
Net cash generated from/ (used in) investing activities		150,979	(566,296)
Cash flows from financing activities			
Repayments of term loan	15	(264,434)	(264,434)
Repayment of lease liabilities	6	(188,796)	(73,282)
Dividend paid	27	(700,000)	(750,000)
Interest paid		(27,550)	(49,458)
Net cash used in financing activities		(1,180,780)	(1,137,174)
Net increase in cash and cash equivalents		864,282	1,132,956
Cash and cash equivalents at the beginning of the year		3,624,743	2,498,069
Net foreign exchange difference		(3,036)	(6,282)
Cash and cash equivalents at the end of the year	12	4,485,989	3,624,743
Non-cash transaction			
Increase in share capital	1	-	2,400,000

The accompanying notes form an integral part of these consolidated financial statements.

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025

1 General information

NMDC Energy PJSC (formerly “National Petroleum Construction Company”) (“NMDC Energy” or the “Company”) was established on 2 April 1973 as a limited liability Company in the Emirate of Abu Dhabi, UAE. In 1987, the legal status of the Company was changed to a Public Joint Stock Company by the application of the Abu Dhabi Law No. (2) of 1987. The registered address of the Company is P.O. Box 3649, Abu Dhabi, United Arab Emirates.

These consolidated financial statements include the financial performance and position of the Company, its subsidiaries and joint ventures (collectively referred to as the “Group”).

The principal activities of the Group include engineering, procurement and construction (EPC) services in the development of offshore and onshore oil and gas fields for the Arabian Gulf and the regional markets.

In 2021, NMDC Group PJSC (formerly National Marine Dredging Company) (“NMDC” or “Parent Company”) acquired all the share of the Company and became the sole shareholder of the Company. The Parent Company is a public shareholding company incorporated in the Emirate of Abu Dhabi by Law No. (10) of 1979, as amended by Decree No. (3) and (9) of 1985 issued by His Highness Sheikh Khalifa Bin Zayed Al Nahyan, who was then the Deputy Ruler of the Emirate of Abu Dhabi.

In prior year, the name of the Company was changed from National Petroleum Construction Company to NMDC Energy PJSC. This change of name was registered with the concerned authority on 6 February 2024.

In August 2024, the Company announced its intention to float its shares on the Abu Dhabi Securities Exchange (“ADX”) through an Initial Public Offering (IPO), pursuant to the resolution of the shareholder of the Company. The shareholder approved the listing and the sale by way of offer to the public of part of its share capital in the Company. The subscription period commenced on 30 August 2024 and closed on 4 September 2024 and trading of the shares commenced on 11 September 2024.

Prior to the IPO, the Board of Directors of the Parent Company approved the updated Article of Association dated 23 August 2024, with the adoption of the following:

- the nominal value of the shares to be reduced to AED 0.50 per share from AED 1 per share;
- the share capital of the Company to be increased to AED 2,500,000 thousand from AED 100,000 thousand, by the way of capitalising from the retained earnings of the Company amounting to AED 2,400,000 thousand;
- the number of shares to be increased to 5,000,000 thousand shares from 100,000 thousand shares;
- all the Company’s shares, including the new shares, shall be of equal ranking to one another in rights and obligations.

Upon completion of the IPO, the Parent Company continues to own a majority 77% stake in the Company, and 20.15% are subscribed through ADX. Furthermore, the Parent Company transferred 2.85% of shares as in kind consideration in connection with acquisition of certain plots of land for commercial use.

The Group has made investments as disclosed below as of the reporting period 31 December 2025.

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

1 GENERAL INFORMATION (continued)

The Company has investments in the following subsidiaries, joint ventures, associates and joint operations:

<i>Name</i>	<i>Country of incorporation</i>	<i>Percentage holding</i>		<i>Principal activities</i>
		<i>2025</i>	<i>2024</i>	
<i>Subsidiaries</i>				
NMDC Energy Saudi LTD. (formerly National Petroleum Construction Co. (Saudi) Ltd.)	Saudi Arabia	100%	100%	Engineering, Procurement and Construction
NPCC Engineering Limited	India	100%	100%	Engineering
ANEWA Engineering Pvt. Ltd.	India	80%	80%	Engineering
NPCC Service Malaysia SDN*	Malaysia	100%	100%	Engineering, Procurement and Construction
Al Dhabi for Construction Projects*	Iraq	100%	100%	Engineering, Procurement and Construction
NMDC Marine Services L.L.C. S.P.C*	UAE	100%	100%	Marine Logistics Services
*dormant entities				
<i>Branch</i>				
NMDC Energy PJSC	Taiwan	Branch	-	Engineering, Procurement and Construction
<i>Joint Ventures</i>				
NT Energies L.L.C	UAE	51%	51%	Engineering and Consultancy
<i>Associates</i>				
Principia SAS	France	33.33%	33.33%	Engineering and consultancy
<i>Joint Operations</i>				
Saipem – NPCC - Hail and Ghasha		50%	50%	Engineering, Procurement and Construction.
Technicas – NPCC – MERAM		50%	50%	Engineering, Procurement and Construction
Technip – NPCC - Satah Full Field		50%	50%	Engineering, Procurement and Construction.
NPCC – Technip - UZ-750 (EPC-1)		40%	40%	Engineering, Procurement and Construction.
NPCC – Technip UL -2		50%	50%	Engineering, Procurement and Construction.
NPCC – Technip AGFA		50%	50%	Engineering, Procurement and Construction.
NPCC – Technip JV – US GAS CAP FEED		50%	50%	Engineering, Procurement and Construction.
TJN Ruwais LNG*		20%	20%	Engineering, Procurement and Construction.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

2 Application of new and revised International Financial Reporting Standards (IFRS Accounting Standards) (IFRSs)

2.1 New and revised IFRSs applied with no material effect on the consolidated financial statements

The following new and revised IFRSs, which became effective for annual periods beginning on or after 1 January 2025, have been adopted in these consolidated financial statements. The application of these revised IFRSs has not had any material impact on the amounts reported for the current and prior periods but may affect the accounting for future transactions or arrangements.

Amendment to IAS 21— Lack of Exchangeability

The amendments to IAS 21 The Effects of Changes in Foreign Exchange Rates specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking. The amendments also require disclosure of information that enables users of its financial statements to understand how the currency not being exchangeable into the other currency affects, or is expected to affect, the entity's financial performance, financial position and cash flows.

2.2 New and revised IFRSs in issue but not yet effective

New and revised IFRSs

**Effective for
annual periods
beginning on or after**

IFRS 18 Presentation and Disclosures in Financial Statements

1 January 2027

IFRS 18 replaces IAS 1, carrying forward many of the requirements in IAS 1 unchanged and complementing them with new requirements. In addition, some IAS 1 paragraphs have been moved to IAS 8 and IFRS 7. Furthermore, the IASB has made minor amendments to IAS 7 and IAS 33 Earnings per Share.

IFRS 18 introduces new requirements to:

- present specified categories and defined subtotals in the statement of profit or loss
- provide disclosures on management-defined performance measures (MPMs) in the notes to the financial statements
- improve aggregation and disaggregation.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

2 Application of new and revised International Financial Reporting Standards (IFRS Accounting Standards) (IFRSs) (continued)

2.2 New and revised IFRSs in issue but not yet effective (continued)

New and revised IFRSs

**Effective for
annual periods
beginning on or after**

IFRS 19 Subsidiaries without Public Accountability: Disclosures

1 January 2027

IFRS 19 permits an eligible subsidiary to provide reduced disclosures when applying IFRS Accounting Standards in its financial statements.

A subsidiary is eligible for the reduced disclosures if it does not have public accountability and its ultimate or any intermediate parent produces consolidated financial statements available for public use that comply with IFRS Accounting Standards.

IFRS 19 is optional for subsidiaries that are eligible and sets out the disclosure requirements for subsidiaries that elect to apply it.

An entity is only permitted to apply IFRS 19 if, at the end of the reporting period:

- it is a subsidiary (this includes an intermediate parent)
- it does not have public accountability, and
- its ultimate or any intermediate parent produces consolidated financial statements available for public use that comply with IFRS Accounting Standards.

A subsidiary has public accountability if:

- its debt or equity instruments are traded in a public market or it is in the process of issuing such instruments for trading in a public market (a domestic or foreign stock exchange or an over-the-counter market, including local and regional markets), or
- it holds assets in a fiduciary capacity for a broad group of outsiders as one of its primary businesses (for example, banks, credit unions, insurance entities, securities brokers/dealers, mutual funds and investment banks often meet this second criterion).

Eligible entities can apply IFRS 19 in their consolidated, separate or individual financial statements. An eligible intermediate parent that does not apply IFRS 19 in its consolidated financial statement may do so in its separate financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

2 Application of new and revised International Financial Reporting Standards (IFRS Accounting Standards) (IFRSs) (continued)

2.2 New and revised IFRSs in issue but not yet effective (continued)

<u>New and revised IFRSs</u>	<u>Effective for annual periods beginning on or after</u>
<p><i>Amendments IFRS 9 and IFRS 7 regarding the classification and measurement of financial instruments</i></p> <p>The amendments address matters identified during the post-implementation review of the classification and measurement requirements of IFRS 9 Financial Instruments.</p>	1 January 2026
<p><i>Amendments IFRS 9 and IFRS 7 - Contracts Referencing Nature-dependent Electricity</i></p> <p>The amendments aim at enabling entities to include information in their financial statements that in the IASB's view more faithfully represents contracts referencing nature-dependent electricity.</p>	1 January 2026
<p><i>Translation to a Hyperinflationary Presentation Currency (Amendments to IAS 21)</i></p> <p>The amendments clarify how companies should translate financial statements from a non-hyperinflationary currency into a hyperinflationary one.</p>	1 January 2027
<p><i>Annual improvements to IFRS Accounting Standards — Volume 11</i></p> <p>The pronouncement comprises the following amendments:</p> <ul style="list-style-type: none"> • IFRS 1: Hedge accounting by a first-time adopter • IFRS 7: Gain or loss on derecognition • IFRS 7: Disclosure of deferred difference between fair value and transaction price • IFRS 7: Introduction and credit risk disclosures • IFRS 9: Lessee derecognition of lease liabilities • IFRS 9: Transaction price • IFRS 10: Determination of a 'de facto agent' • IAS 7: Cost method 	1 January 2026

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

2 Application of new and revised International Financial Reporting Standards (IFRS Accounting Standards) (IFRSs) (continued)

2.2 New and revised IFRSs in issue but not yet effective (continued)

New and revised IFRSs

**Effective for
annual periods
beginning on or after**

IFRS S1 General Requirements for Disclosure of Sustainability-related Financial Information

Effective date not yet decided by the regulator in the United Arab Emirates

IFRS S1 sets out overall requirements for sustainability-related financial disclosures with the objective to require an entity to disclose information about its sustainability-related risks and opportunities that is useful to primary users of general-purpose financial reports in making decisions relating to providing resources to the entity.

IFRS S2 Climate-related Disclosures

Effective date not yet decided by the regulator in the United Arab Emirates

IFRS S2 sets out the requirements for identifying, measuring and disclosing information about climate-related risks and opportunities that is useful to primary users of general-purpose financial reports in making decisions relating to providing resources to the entity.

The above stated new standards and amendments are not expected to have any significant impact, other than IFRS 18, will have a material impact on the consolidated financial statements. The Group is currently working to identify the impacts IFRS 18 will have on the consolidated financial statements and its notes.

There are no other applicable new standards and amendments to published standards or IFRIC interpretations that have been issued that would be expected to have a material impact on the consolidated financial statements of the Group.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

3 Material accounting policy information

3.1 Statement of compliance

The consolidated financial statements have been prepared in accordance with IFRS Accounting Standards as issued by IASB and applicable provision of the UAE Federal Decree Law no. (32) of 2021, as amended.

3.2 Basis of preparation

The consolidated financial statements have been prepared under the historical cost basis, except for certain financial instruments that are measured at fair value at the end of each reporting period. Historical cost is generally based on the fair value of consideration given in exchange for assets.

These consolidated financial statements are presented in United Arab Emirates Dirhams (AED) which is the functional and presentation currency of the Group and all values are rounded to the nearest thousand except when otherwise indicated.

The principal accounting policies adopted are set out below:

3.3 Basis of consolidation

The consolidated financial statements comprise the financial statements of the Company and the entities controlled by the Company (its subsidiaries). Control is achieved where the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally.

The Company considers all relevant facts and circumstances in assessing whether or not the Company's voting rights in an investee are sufficient to give it power, including:

- the size of the Company's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- potential voting rights held by the Company, other vote holders or other parties;
- rights arising from other contractual arrangements; and
- any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.3 Basis of consolidation (continued)

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, the results of subsidiaries acquired or of during the year are included in profit or loss from the date the Company gains control until the date when the Company ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of the subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

Where necessary, adjustments are made to the financial statements of subsidiaries to bring the accounting policies used into line with the Group's accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between the members of the Group are eliminated on consolidation.

Non-controlling interests in subsidiaries are identified separately from the Group's equity therein. Those interests of non-controlling shareholders that are present ownership interests entitling their holders to a proportionate share of net assets upon liquidation may initially be measured at fair value or at the non-controlling interests' proportionate share of the fair value of the acquiree's identifiable net assets. The choice of measurement is made on an acquisition-by-acquisition basis. Other non-controlling interests are initially measured at fair value. Subsequent to acquisition, the carrying amount of non-controlling interests is the amount of those interests at initial recognition plus the non-controlling interests' share of subsequent changes in equity. Total comprehensive income is attributed to non-controlling interests even if this results in the non-controlling interests having a deficit balance.

3.4 Goodwill

Goodwill is initially recognised and measured as set out above.

Goodwill is not amortised but is reviewed for impairment at least annually. For the purpose of impairment testing, goodwill is allocated to each of the Group's cash-generating units (or groups of cash-generating units) expected to benefit from the synergies of the combination. Cash-generating units to which goodwill has been allocated are tested for impairment annually, or more frequently when there is an indication that the unit may be impaired. If the recoverable amount of the cash-generating unit is less than the carrying amount of the unit, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit pro-rata on the basis of the carrying amount of each asset in the unit. An impairment loss recognised for goodwill is not reversed in a subsequent period. On disposal of a cash generating unit, the attributable amount of goodwill is included in the determination of the profit or loss on disposal.

The Group's policy for goodwill arising on the acquisition of an associate is described below.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.5 Investments in associates and joint ventures

An associate is an entity over which the Group has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results and assets and liabilities of associates or joint ventures are incorporated in these consolidated financial statements using the equity method of accounting, except when the investment is classified as held-for-sale, in which case it is accounted for in accordance with IFRS 5.

Under the equity method, an investment in an associate or a joint venture is recognised initially in the consolidated statement of financial position at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the associate or joint venture. When the Group's share of losses of an associate or a joint venture exceeds the Group's interest in that associate or joint venture (which includes any long-term interests that, in substance, form part of the Group's net investment in the associate or joint venture), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate or joint venture.

An investment in an associate or a joint venture is accounted for using the equity method from the date on which the investee becomes an associate or a joint venture. On acquisition of the investment in an associate or a joint venture, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investee is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised immediately in consolidated statement of profit or loss in the period in which the investment is acquired.

The requirements of IAS 36 are applied to determine whether it is necessary to recognise any impairment loss with respect to the Group's investment in an associate or a joint venture. When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with IAS 36 as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs of disposal) with its carrying amount. Any impairment loss recognised is not allocated to any asset, including goodwill that forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with IAS 36 to the extent that the recoverable amount of the investment subsequently increases.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.5 Investments in associates and joint ventures (continued)

The Group discontinues the use of the equity method from the date when the investment ceases to be an associate or a joint venture. When the Group retains an interest in the former associate or a joint venture and the retained interest is a financial asset, the Group measures the retained interest at fair value at that date and the fair value is regarded as its fair value on initial recognition in accordance with IFRS 9. The difference between the carrying amount of the associate or a joint venture at the date the equity method was discontinued, and the fair value of any retained interest and any proceeds from disposing of a part interest in the associate or a joint venture is included in the determination of the gain or loss on disposal of the associate or joint venture.

In addition, the Group accounts for all amounts previously recognised in consolidated statement of comprehensive income in relation to that associate on the same basis as would be required if that associate had directly disposed of the related assets or liabilities. Therefore, if a gain or loss previously recognised in consolidated statement of comprehensive income by that associate or joint venture would be reclassified to consolidated statement of profit or loss on the disposal of the related assets or liabilities, the Group reclassifies the gain or loss from equity to consolidated statement of profit or loss (as a reclassification adjustment) when the associate or joint venture is disposed of.

When the Group reduces its ownership interest in an associate or a joint venture but the Group continues to use the equity method, the Group reclassifies to consolidated statement of profit or loss the proportion of the gain or loss that had previously been recognised in consolidated statement of comprehensive income relating to that reduction in ownership interest if that gain or loss would be reclassified to consolidated statement of profit or loss on the disposal of the related assets or liabilities.

When a Group entity transacts with an associate or a joint venture of the Group, profits and losses resulting from the transactions with the associate or joint venture are recognised in the Group's consolidated financial statements only to the extent of interests in the associate or joint venture that are not related to the Group.

The Group applies IFRS 9, including the impairment requirements, to long-term interests in an associate or joint venture to which the equity method is not applied and which form part of the net investment in the investee.

Furthermore, in applying IFRS 9 to long-term interests, the Group does not take into account adjustments to their carrying amount required by IAS 28 (i.e. adjustments to the carrying amount of long-term interests arising from the allocation of losses of the investee or assessment of impairment in accordance with IAS 28).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.6 Interests in joint operations

A joint operation is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the assets, and obligations for the liabilities, relating to the arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

When a group entity undertakes its activities under joint operations, the Group as a joint operator recognises in relation to its interest in a joint operation:

- its assets, including its share of any assets held jointly;
- its liabilities, including its share of any liabilities incurred jointly;
- its revenue from the sale of its share of the output arising from the joint operation;
- its share of the revenue from the sale of the output by the joint operation; and its expenses, including its share of any expenses incurred jointly.

The Group accounts for the assets, liabilities, revenue and expenses relating to its interest in a joint operation in accordance with the IFRS Standards applicable to the particular assets, liabilities, revenue and expenses.

When a group entity transacts with a joint operation in which a group entity is a joint operator (such as a sale or contribution of assets), the Group is considered to be conducting the transaction with the other parties to the joint operation, and gains and losses resulting from the transactions are recognised in the Group's consolidated financial statements only to the extent of other parties' interests in the joint operation.

When a group entity transacts with a joint operation in which a group entity is a joint operator (such as a purchase of assets), the Group does not recognise its share of the gains and losses until it resells those assets to a third party.

3.7 Revenue recognition

Revenue is recognised to the extent that it is probable economic benefits will flow to the Group and the revenue can be reliably measured. The following specific recognition criteria also apply Engineering, Procurement & Construction (EPC) revenues from fixed-price lump sum contracts are recognised using the percentage-of-completion method, by reference to the progress towards completion method, based on entity's efforts or inputs to the satisfaction of performance obligation (e.g. resources consumed, labour hours expended, cost incurred, time elapsed or machine hours used) relative to the total expected inputs required in order to satisfy the performance obligation. In the early stages of contract completion, when the outcome of a contract cannot be estimated reliably, contract revenues are recognised only to the extent of costs incurred that are expected to be recoverable.

Provision is made for all losses expected to arise on completion of contracts entered into at the reporting date, whether or not work has commenced on these contracts.

Incentive payments are included in revenue when the contract is sufficiently advanced that it is probable that the specified performance standards will be met or exceeded and the amount of the incentive payments can be measured reliably.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.7 Revenue recognition (continued)

Revenue recognition on construction contracts

The Group provides lump-sum engineering, procurement and construction project services to the oil and gas production and processing industry.

Lump-sum engineering, procurement and construction project execution services contracts contain distinct goods and services that are not distinct in the context of the contract. These are therefore combined into a single performance obligation. The Group recognises revenue from its lump-sum engineering, procurement and construction project execution services contracts over time as the assets constructed are highly customized for the customers' needs with no alternative use and the Group has right to payment for performance completed to date.

Variation orders and claims are only included in revenue when it is probable that these will be accepted and can be measured reliably. The Group provides for liquidated damages claims where the customer has the contractual right to apply liquidated damages and it is considered probable that the customer will successfully pursue such a claim.

Contract modifications, e.g. approved variation orders, are accounted for as part of the existing contract, with a cumulative catch up adjustment to revenue.

Liquidated damages, penalties and similar payments, price concession (discounts) or deductions are accounted for as variable considerations. When management concludes on the existence of variable consideration, the Group estimates the amount of variable consideration at contract inception by using either (i) the expected value approach or (ii) the most likely amount. The Group use the method that best predicts the amount of consideration to which it will be entitled based on the terms of the contract. This would also apply to contractual incentive payments or early completion bonuses, if any.

Variable consideration is recognised to the extent it is 'highly probable' that a significant revenue reversal will not occur in future periods, when the related uncertainty associated with the variable consideration is subsequently resolved.

If there is a difference in the timing of when the Group receives the advance and progress payments and when it recognises the contract revenue, the Group implies the existence of implicit significant financing component and adjusts transaction price to include the effects of time of value of money. The Group records interest on the delayed payments as interest income.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.7 Revenue recognition (continued)

Warranty Obligations

The Group generally provides warranties for general repairs of defects that existed at the time of sale, as required by law. As such, all warranties are assurance-type warranties under IFRS 15, which the Group accounts for under IAS 37 Provisions, Contingent Liabilities and Contingent Assets.

3.7.1 Other income

Interest income

Interest income is accrued on a time basis, by reference to the principal outstanding and effective interest rate applicable.

Dividend income

Dividend income from investments is recognised when the shareholder's right to receive payment has been established.

3.8 Foreign currencies

In preparing the consolidated financial statements of the Group, transactions in currencies other than the Group's functional currency (foreign currencies) are recognised at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at that date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated. Exchange differences on monetary items are recognised in profit or loss in the period in which they arise except as otherwise stated in the Standards.

Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss. For example, translation differences on non-monetary assets and liabilities such as equities held at fair value through profit or loss are recognised in profit or loss as part of the fair value gain or loss and translation differences on non-monetary assets such as equities classified as at fair value through other comprehensive income are recognised in other comprehensive income.

The assets and liabilities of the Group's foreign operations are translated at exchange rates prevailing on the reporting date. Income and expense items are translated at the average exchange rates for the period, unless exchange rates fluctuate significantly during that period, in which case the exchange rates at the date of transactions are used. Exchange differences arising, if any, are recognised in other comprehensive income and accumulated in a separate component of equity.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.9 Employees' benefits

Accrual is made for estimated liability for employees' entitlement to annual leave and leave passage as a result of services rendered by eligible employees up to the end of each reporting period.

A provision is also made for the full amount of end of service benefits due to employees in accordance with the Group's policy, which is at least equal to the benefits payable in accordance with UAE Labour Law, for their period of service up to the end of each reporting period. An accrual relating to annual leave and leave passage is disclosed as a current liability, while the provision relating to end of service benefits is disclosed as a non-current liability.

Pension contributions are made in respect of UAE national employees to the UAE General Pension and Social Security Agency in accordance with the Abu Dhabi Retirement Pensions and the Benefit Funds and covered by Pension and Leaving Benefits Law No. 2/2000 for Pension and Social Security. Such contributions are charged to the statement of financial performance during the employees' period of service.

3.10 Taxation

The income tax expense represents the sum of the tax currently payable and deferred tax.

Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from net profit as reported in profit or loss because it excludes items of income or expense that are taxable or deductible in other years and it further excludes items that are never taxable or deductible. The Group's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

A provision is recognised for those matters for which the tax determination is uncertain but it is considered probable that there will be a future outflow of funds to a tax authority. The provisions are measured at the best estimate of the amount expected to become payable. The assessment is based on the judgement of tax professionals within the Group supported by previous experience in respect of such activities and in certain cases based on specialist independent tax advice.

Deferred tax

Deferred tax is the tax expected to be payable or recoverable on differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit, and is accounted for using the liability method. Deferred tax liabilities are generally recognised for all taxable temporary differences and deferred tax assets are recognised to the extent that it is probable that taxable profits will be available against which deductible temporary differences can be utilised. Such assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of other assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit. In addition, a deferred tax liability is not recognised if the temporary difference arises from the initial recognition of goodwill.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.10 Taxation (continued)

Deferred tax (continued)

Deferred tax liabilities are recognised for taxable temporary differences arising on investments in subsidiaries and associates, and interests in joint ventures, except where the group is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax is calculated at the tax rates that are expected to apply in the period when the liability is settled or the asset is realised based on tax laws and rates that have been enacted or substantively enacted at the reporting date.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

For the purposes of measuring deferred tax liabilities and deferred tax assets for investment properties that are measured using the fair value model, the carrying amounts of such properties are presumed to be recovered entirely through sale, unless the presumption is rebutted. The presumption is rebutted when the investment property is depreciable and is held within a business model whose objective is to consume substantially all of the economic benefits embodied in the investment property over time, rather than through sale. The directors reviewed the group's investment property portfolios and concluded that none of the group's investment properties are held under a business model whose objective is to consume substantially all of the economic benefits embodied in the investment properties over time, rather than through sale. Therefore, the directors have determined that the 'sale' presumption set out in the amendments to IAS 12 is not rebutted. As a result, the group has not recognised any deferred taxes on changes in fair value of the investment properties as the group is not subject to any income taxes on the fair value changes of the investment properties on disposal.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the group intends to settle its current tax assets and liabilities on a net basis.

The group has applied the mandatory temporary exception regarding the accounting requirements for deferred taxes in IAS 12, relating to Pillar Two. Accordingly, the group neither recognises nor discloses information about deferred tax assets and liabilities related to Pillar Two income taxes.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.11 Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation and impairment losses, if any.

The cost of property, plant and equipment is their purchase cost, together with any incidental expense of acquisition.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. All other repairs and maintenance expenses are charged to the profit or loss during the financial period in which they are incurred.

Expenditure incurred to replace a component of an item of property, plant and equipment that is accounted for separately is capitalised and the carrying amount of the component that is replaced is written off. Other subsequent expenditure is capitalised only when it increases future economic benefits of the related item of property, plant and equipment. All other expenditure is recognised in the consolidated statement of profit or loss as incurred.

Depreciation is calculated based on the estimated useful lives of the applicable assets on a straight-line basis commencing when the assets are ready for their intended use. The estimated useful lives, residual values and depreciation methods are reviewed at each statement of financial position date, with the effect of any changes in estimate accounted for on a prospective basis.

The principal annual rates used for this purpose are as follows:

	Years
Buildings	25
Plant, barges and vehicles	4-40
Furniture and office equipment	3-5

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. The gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the net sales proceeds and the carrying amount of the asset and is recognised in the statement of profit or loss.

Depreciation methods, useful lives and residual values are reviewed at each financial year end, with the effect of any changes in estimate accounted for on a prospective basis.

3 Material accounting policy information (continued)

3.11 Property, plant and equipment (continued)

Capital work in progress

Properties or assets in the course of construction for production, supply or administrative purposes are carried at cost, less any recognised impairment loss. Cost includes all direct costs attributable to the design and construction of the property including related staff costs, and for qualifying assets, borrowing costs capitalised in accordance with the Group's accounting policy. When the assets are ready for intended use, the capital work in progress is transferred to investment properties or the appropriate property and equipment category and is depreciated in accordance with the Group's policies.

3.12 Impairment of tangible excluding goodwill

At each reporting date, the Group reviews the carrying amounts of its tangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated to determine the extent of the impairment loss (if any). Where the asset does not generate cash flows that are independent from other assets, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss, unless the relevant asset is carried at a revalued amount, in which case the impairment loss is treated as a revaluation decrease.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss, unless the relevant asset is carried at a revalued amount, in which case the reversal of the impairment loss is treated as a revaluation increase.

3.13 Inventories

Inventories are stated at the lower of cost and net realisable value after taking an allowance for any slow moving or obsolete items. Cost comprises the purchase price, import duties, transportation handling and other direct costs incurred in bringing the inventories to their present location and condition. Cost is calculated using the moving weighted average method.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.14 Financial instruments

Financial assets and financial liabilities are recognised in the Group's statement of financial position when the Group becomes a party to the contractual provisions of the instrument.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in the consolidated statement of profit or loss.

Financial assets

All regular way purchases or sales of financial assets are recognised and derecognised on a trade date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

All recognised financial assets are measured subsequently in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Classification of financial assets

(i) Debt instruments designated at amortised cost

Debt instruments that meet the following conditions are measured subsequently at amortised cost:

- the financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Amortised cost and effective interest rate method

The amortised cost of a financial asset is the amount at which the financial asset is measured at initial recognition minus the principal repayments, plus the cumulative amortisation using the effective interest method of any difference between that initial amount and the maturity amount, adjusted for any loss allowance.

The effective interest method is a method of calculating the amortised cost of a debt instrument and of allocating interest income over the relevant period.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.14 Financial instruments (continued)

Financial assets (continued)

Amortised cost and effective interest rate method (continued)

Interest income is recognised using the effective interest method for debt instruments measured subsequently at amortised cost and at FVTOCI. For financial instruments other than purchased or originated credit-impaired financial assets, interest income is calculated by applying the effective interest rate to the gross carrying amount of a financial asset, except for financial assets that have subsequently become credit-impaired (see below). For financial assets that have subsequently become credit-impaired, interest income is recognised by applying the effective interest rate to the amortised cost of the financial asset. If, in subsequent reporting periods, the credit risk on the credit-impaired financial instrument improves so that the financial asset is no longer credit-impaired, interest income is recognised by applying the effective interest rate to the gross carrying amount of the financial asset.

For purchased or originated credit-impaired financial assets, the Group recognises interest income by applying the credit-adjusted effective interest rate to the amortised cost of the financial asset from initial recognition. The calculation does not revert to the gross basis even if the credit risk of the financial asset subsequently improves so that the financial asset is no longer credit-impaired.

Interest income is recognised in profit or loss and is included in the "finance income - interest income" line item.

Impairment of financial assets

The Group recognises a loss allowance for expected credit losses on investments in debt instruments that are measured at amortised cost or at FVTOCI, lease receivables, trade receivables, contract assets, as well as on financial guarantee contracts. The amount of expected credit losses is updated at each reporting date to reflect changes in credit risk since initial recognition of the respective financial instrument.

The Group always recognises lifetime ECL for trade receivables, contract assets and lease receivables. The expected credit losses on these financial assets are estimated using a provision matrix based on the Group's historical credit loss experience, adjusted for factors that are specific to the debtors, general economic conditions and an assessment of both the current as well as the forecast direction of conditions at the reporting date, including time value of money where appropriate.

For all other financial instruments, the Group recognises lifetime ECL when there has been a significant increase in credit risk since initial recognition. However, if the credit risk on the financial instrument has not increased significantly since initial recognition, the Group measures the loss allowance for that financial instrument at an amount equal to 12-month ECL. The assessment of whether lifetime ECL should be recognised is based on significant increases in the likelihood or risk of a default occurring since initial recognition instead of on evidence of a financial asset being credit-impaired at the reporting date.

3 Material accounting policy information (continued)

3.14 Financial instruments (continued)

Financial assets (continued)

Impairment of financial assets (continued)

Lifetime ECL represents the expected credit losses that will result from all possible default events over the expected life of a financial instrument. In contrast, 12-month ECL represents the portion of lifetime ECL that is expected to result from default events on a financial instrument that are possible within 12 months after the reporting date.

(i) Significant increase in credit risk

In assessing whether the credit risk on a financial instrument has increased significantly since initial recognition, the Group compares the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition. In making this assessment, the Group considers both quantitative and qualitative information that is reasonable and supportable, including historical experience and forward-looking information that is available without undue cost or effort.

For financial guarantee contracts, the date that the Group becomes a party to the irrevocable commitment is considered to be the date of initial recognition for the purposes of assessing the financial instrument for impairment. In assessing whether there has been a significant increase in the credit risk since initial recognition of a financial guarantee contracts, the Group considers the changes in the risk that the specified debtor will default on the contract.

The Group regularly monitors the effectiveness of the criteria used to identify whether there has been a significant increase in credit risk and revises them as appropriate to ensure that the criteria are capable of identifying significant increase in credit risk before the amount becomes past due.

The Group assumes that the credit risk on a financial instrument has not increased significantly since initial recognition if the financial instrument is determined to have low credit risk at the reporting date. A financial instrument is determined to have low credit risk if:

- (1) The financial instrument has a low risk of default,
- (2) The borrower has a strong capacity to meet its contractual cash flow obligations in the near term, and
- (3) Adverse changes in economic and business conditions in the longer term may, but will not necessarily, reduce the ability of the borrower to fulfil its contractual cash flow obligations.

(ii) Definition of default

The Group employs statistical models to analyse the data collected and generate estimates of probability of default (“PD”) of exposures with the passage of time. This analysis includes the identification for any changes in default rates and changes in key macro-economic factors across various geographies of the Group.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.14 Financial instruments (continued)

Financial assets (continued)

Impairment of financial assets (continued)

(iii) Credit-impaired financial assets

A financial asset is credit-impaired when one or more events that have a detrimental impact on the estimated future cash flows of that financial asset have occurred. Evidence that a financial asset is credit-impaired includes observable data about the following events:

- (a) significant financial difficulty of the issuer or the borrower;
- (b) a breach of contract, such as a default or past due event (see (ii) above);
- (c) the lender(s) of the borrower, for economic or contractual reasons relating to the borrower's financial difficulty, having granted to the borrower a concession(s) that the lender(s) would not otherwise consider;
- (d) it is becoming probable that the borrower will enter bankruptcy or other financial reorganisation; or
- (e) the disappearance of an active market for that financial asset because of financial difficulties.

(iv) Write-off policy

The Group writes off a financial asset when there is information indicating that the counterparty is in severe financial difficulty and there is no realistic prospect of recovery.

(v) Measurement and recognition of expected credit losses

The measurement of expected credit losses is a function of the probability of default, loss given default (i.e. the magnitude of the loss if there is a default) and the exposure at default. The assessment of the probability of default and loss given default is based on historical data adjusted by forward-looking information as described above. As for the exposure at default, for financial assets, this is represented by the assets' gross carrying amount at the reporting date; for financial guarantee contracts, the exposure includes the amount drawn down as at the reporting date, together with any additional amounts expected to be drawn down in the future by default date determined based on historical trend.

For financial assets, the expected credit loss is estimated as the difference between all contractual cash flows that are due to the Group in accordance with the contract and all the cash flows that the Group expects to receive, discounted at the original effective interest rate.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.14 Financial instruments (continued)

Financial assets (continued)

Derecognition of financial assets

The Group derecognises a financial asset only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity. If the Group neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred asset, the Group recognises its retained interest in the asset and an associated liability for amounts it may have to pay. If the Group retains substantially all the risks and rewards of ownership of a transferred financial asset, the Group continues to recognise the financial asset and also recognises a collateralised borrowing for the proceeds received.

On derecognition of a financial asset measured at amortised cost, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognised in profit or loss.

Financial liabilities

All financial liabilities are measured subsequently at amortised cost using the effective interest method or at FVTPL.

Financial liabilities at FVTPL

Financial liabilities at FVTPL are stated at fair value, with any gains or losses arising on changes in fair value recognised in the consolidated statement of profit or loss to the extent that they are not part of a designated hedging relationship. The net gain or loss recognised in the consolidated statement profit or loss incorporates any interest paid on the financial liability.

However, for financial liabilities that are designated as at FVTPL, the amount of change in the fair value of the financial liability that is attributable to changes in the credit risk of that liability is recognised in statement of other comprehensive income, unless the recognition of the effects of changes in the liability's credit risk in other comprehensive income would create or enlarge an accounting mismatch statement of in profit or loss. The remaining amount of change in the fair value of liability is recognised in statement of profit or loss. Changes in fair value attributable to a financial liability's credit risk that are recognised in statement of other comprehensive income are not subsequently reclassified to statement of profit or loss; instead, they are transferred to retained earnings upon derecognition of the financial liability.

Gains or losses on financial guarantee contracts issued by the Group that are designated by the Group as at FVTPL are recognised in profit or loss.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.14 Financial instruments (continued)

Financial liabilities (continued)

Financial liabilities measured subsequently at amortised cost

Financial liabilities that are not designated as FVTPL, are measured subsequently at amortised cost using the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the amortised cost of a financial liability.

Derecognition of financial liabilities

The Group derecognises financial liabilities when, and only when, the Group's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in profit or loss.

Derivative financial instruments

The Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, options and interest rate swaps.

Derivatives are recognised initially at fair value at the date a derivative contract is entered into and are subsequently remeasured to their fair value at each reporting date. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in profit or loss depends on the nature of the hedge relationship.

A derivative with a positive fair value is recognised as a financial asset whereas a derivative with a negative fair value is recognised as a financial liability. Derivatives are not offset in the consolidated financial statements unless the Group has both legal right and intention to offset. A derivative is presented as a non-current asset or a non-current liability if the remaining maturity of the instrument is more than 12 months and it is not expected to be realised or settled within 12 months. Other derivatives are presented as current assets or current liabilities.

Hedge accounting

The Group designates certain derivatives as hedging instruments in respect of foreign currency risk and interest rate risk in fair value hedges. Hedges of foreign exchange risk on firm commitments are accounted for as cash flow hedges.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.14 Financial instruments (continued)

Derivative financial instruments (continued)

Hedge accounting (continue)

At the inception of the hedge relationship, the Group documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Group documents whether the hedging instrument is effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk, which is when the hedging relationships meet all of the following hedge effectiveness requirements:

- there is an economic relationship between the hedged item and the hedging instrument;
- the effect of credit risk does not dominate the value changes that result from that economic relationship; and
- the hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Group actually hedges and the quantity of the hedging instrument that the Group actually uses to hedge that quantity of hedged item.

If a hedging relationship ceases to meet the hedge effectiveness requirement relating to the hedge ratio but the risk management objective for that designated hedging relationship remains the same, the Group adjusts the hedge ratio of the hedging relationship (i.e. rebalances the hedge) so that it meets the qualifying criteria again.

The Group designates the full change in the fair value of a forward contract (i.e. including the forward elements) as the hedging instrument for all of its hedging relationships involving forward contracts.

Furthermore, if the Group expects that some or all of the loss accumulated in cost of hedging reserve will not be recovered in the future, that amount is immediately reclassified to profit or loss.

Cash flow hedges

The effective portion of changes in the fair value of derivatives and other qualifying hedging instruments that are designated and qualify as cash flow hedges is recognised in other comprehensive income and accumulated under the heading of cash flow hedging reserve, limited to the cumulative change in fair value of the hedged item from inception of the hedge. The gain or loss relating to the ineffective portion is recognised immediately in profit or loss, and is included in the 'other gains and losses' line item.

3 Material accounting policy information (continued)

3.14 Financial instruments (continued)

Derivative financial instruments (continued)

Cash flow hedges (continued)

Amounts previously recognised in other comprehensive income and accumulated in equity are reclassified to profit or loss in the periods when the hedged item affects profit or loss, in the same line as the recognised hedged item. However, when the hedged forecast transaction results in the recognition of a non-financial asset or a non-financial liability, the gains and losses previously recognised in other comprehensive income and accumulated in equity are removed from equity and included in the initial measurement of the cost of the non-financial asset or non-financial liability. This transfer does not affect other comprehensive income. Furthermore, if the Group expects that some or all of the loss accumulated in the cash flow hedging reserve will not be recovered in the future, that amount is immediately reclassified to profit or loss.

The Group discontinues hedge accounting only when the hedging relationship (or a part thereof) ceases to meet the qualifying criteria (after rebalancing, if applicable). This includes instances when the hedging instrument expires or is sold, terminated or exercised. The discontinuation is accounted for prospectively. Any gain or loss recognised in other comprehensive income and accumulated in cash flow hedge reserve at that time remains in equity and is reclassified to profit or loss when the forecast transaction occurs. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in cash flow hedge reserve is reclassified immediately to profit or loss.

3.15 Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that the Group will be required to settle that obligation and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the reporting date, taking into account the risks and uncertainties surrounding the obligation. Where a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognised as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

Onerous contracts

Present obligations arising under onerous contracts are recognised and measured as provisions. An onerous contract is considered to exist where the Group has a contract under which the unavoidable costs of meeting the obligations under the contract exceed the economic benefits expected to be received from the contract.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.16 Dividend distribution

Dividend distribution to the Company's shareholders is recognised as a liability in the Group's financial statements in the period in which the dividends are approved by the Company's shareholders.

3.17 Cash and cash equivalents

In the statement of financial position, cash and bank balances comprise cash (i.e. cash on hand and demand deposits) and cash equivalents. Cash equivalents are short-term (generally with original maturity of three months or less), highly liquid investments that are readily convertible to a known amount of cash and which are subject to an insignificant risk of changes in value. Cash equivalents are held for the purpose of meeting short-term cash commitments rather for investment or other purposes.

Bank balances for which use by the Group is subject to third party contractual restrictions are included as part of cash unless the restrictions result in a bank balance no longer meeting the definition of cash. Contractual restrictions affecting use of bank balances are disclosed in note 12. If the contractual restrictions to use the cash extend beyond 12 months after the end of the reporting period, the related amounts are classified as non-current in the statement of financial position.

For the purposes of the statement of cash flows, cash and cash equivalents consist of cash and cash equivalents as defined above, net of outstanding bank overdrafts which are repayable on demand and form an integral part of the Group's cash.

3.18 Leases

The Group as lessee

The Group assesses whether contract is or contains a lease, at inception of the contract. The Group recognises a right-of-use asset and a corresponding lease liability with respect to all lease arrangements in which it is the lessee, except for short-term leases (defined as leases with a lease term of 12 months or less) and leases of low value assets. For these leases, the Group recognises the lease payments as an operating expense on a straight-line basis over the term of the lease unless another systematic basis is more representative of the time pattern in which economic benefits from the leased assets are consumed.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted by using the rate implicit in the lease. If this rate cannot be readily determined, the Group uses its incremental borrowing rate.

Lease payments included in the measurement of the lease liability comprise:

- fixed lease payments (including in-substance fixed payments), less any lease incentives;
- variable lease payments that depend on an index or rate, initially measured using the index or rate at the commencement date;
- the amount expected to be payable by the lessee under residual value guarantees;
- the exercise price of purchase options, if the lessee is reasonably certain to exercise the options; and
- payments of penalties for terminating the lease, if the lease term reflects the exercise of an option to terminate the lease

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

3 Material accounting policy information (continued)

3.18 Leases (continued)

The Group as lessee (continued)

The lease liability is presented as a separate line item in the statement of financial position.

The lease liability is subsequently measured by increasing the carrying amount to reflect interest on the lease liability (using effective interest method) and by reducing the carrying amount to reflect the lease payments made.

The Group remeasures the lease liability (and makes a corresponding adjustment to the related right-of-use asset) whenever:

- the lease term has changed or there is a change in the assessment of exercise of a purchase option, in which case the lease liability is remeasured by discounting the revised lease payments using a revised discount rate.
- the lease payments change due to changes in an index or rate or a change in expected payment under a guaranteed residual value, in which cases the lease liability is remeasured by discounting the revised lease payments using the initial discount rate (unless the lease payments change is due to a change in a floating interest rate, in which case a revised discount rate is used).
- a lease contract is modified and the lease modification is not accounted for as a separate lease, in which case the lease liability is remeasured by discounting the revised lease payments using a revised discount rate.

The Group did not make any such adjustments during the periods presented.

The right-of-use assets are depreciated over the shorter period of lease term and useful life of the underlying asset. If a lease transfers ownership of the underlying asset or the cost of the right-of-use of asset reflects that the Group expects to exercise a purchase option, the related right-of-use asset is depreciated over the useful life of the underlying asset. The depreciation starts at the commencement date of the lease.

The right-of-use of assets are presented as a separate line in the statement of financial position.

The Group applies IAS 36 to determine whether a right-of-use asset is impaired and accounts for an identified impairment loss as described in the 'Property, plant and equipment' policy.

Variable rents that do not depend on an index or rate are not included in the measurement of the lease liability and the right-of-use asset. The related payments are recognised as an expense in the period in which the event or condition that triggers those payments occurs and are included in the line 'Other expenses' in the statement of profit or loss.

Going concern

The directors have at the time of approving the financial statements, a reasonable expectation that the Group have adequate resources to continue in operational existence for the foreseeable future. Thus, they continue to adopt the going concern basis of accounting in preparing the consolidated financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

4 Critical accounting judgements and key sources of estimation of uncertainty

In the application of the Group's accounting policies, which are described in note 3, the directors are required to make judgements (other than those involving estimations) that have a significant impact on the amounts recognised and to make estimates and assumptions about the carrying amounts of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

Critical judgements in applying the Group's accounting policies

The following are the critical judgements, apart from those involving estimations (which are presented separately below), that the directors have made in the process of applying the Group's accounting policies and that have the most significant effect on the amounts recognised in consolidated financial statements.

Revenue recognition

Management considers recognizing revenue over time, if one of the following criteria is met, otherwise revenue will be recognised at a point in time:

- a) the customer simultaneously receives and consumes the benefits provided by the Group's performance as the Group performs;
- b) the Group's performance creates or enhances an asset that the customer controls as the asset is created or enhanced; or
- c) the Group's performance does not create an asset with an alternative use to the entity and the entity has an enforceable right to payment for performance completed to date.

Contract variations

Contract variations are recognised as revenues only to the extent that it is probable that they will not result in a significant reversal of revenue in subsequent periods. Management considers prior experience, application of contract terms and the relationship with the customers in making their judgement.

Contract claims

Contract claims are recognised as revenue only when management believes that only to the extent that it is probable that they will not result in a significant reversal of revenue in subsequent periods. Management reviews the judgment related to these contract claims periodically, and adjustments are made in the future periods, if assessments indicate that such adjustments are appropriate.

4 Critical accounting judgements and key sources of estimation of uncertainty (continued)

Significant increase in credit risk

ECL are measured as an allowance equal to 12-month ECL for stage 1 assets, or lifetime ECL assets for stage 2 or stage 3 assets. An asset moves to stage 2 when its credit risk has increased significantly since initial recognition. IFRS 9 does not define what constitutes a significant increase in credit risk. In assessing whether the credit risk of an asset has significantly increased the Group takes into account qualitative and quantitative reasonable and supportable forward-looking information. The historical loss rates are adjusted to reflect current and forward-looking information on macroeconomic factors affecting the ability of the customers to settle the receivables. The Group has identified the GDP and the unemployment rate of the countries in which it sells its goods and services to be the most relevant factors and accordingly adjusts the historical loss rates based on expected changes in these factors. The Group has not recognised any loss allowance against all receivables.

Determining the lease term

In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option or not exercise a termination option. Extension options (or periods after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated). Potential future cash outflows have not been included in the lease liability because it is not reasonably certain that the leases will be extended (or not terminated). The Group has lease contracts less than 1 year which are considered as operating leases on the judgement that the lease period will not be extended beyond the lease contracts.

Joint arrangement

For assessing joint control, the Group has considered the contractual agreement of sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control. For the purpose of assessing whether a joint arrangement is a joint venture or joint operation, the Group has considered whether it has joint control on the rights to the net assets of the arrangements, in which case these are treated as joint ventures, or rights to the assets and obligations for the liabilities relating to the arrangement, in which case these are treated as joint operations.

Offsetting of related party balances

Balances due from/to related parties as disclosed in note 20 are reported on a net basis in the accompanying consolidated financial statements. Management has established that a legally enforceable right to set off such amounts exist, and the Group intends to settle on net basis or to realise the assets and settle the liabilities simultaneously.

Key sources of estimation uncertainty

The key assumptions concerning the future, and other key sources of estimation uncertainty at the reporting period that may have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are discussed.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

4 Critical accounting judgements and key sources of estimation of uncertainty (continued)

Percentage-of-completion

The Group uses the input method to recognise revenue on the basis of entity's efforts or inputs to the satisfaction of a performance obligation in accounting for its construction contracts. This is done by measuring the costs incurred to date relative to the total expected costs to be incurred (forecast final costs).

At each reporting date, the Group is required to estimate stage of completion and costs to complete on its construction contracts. These estimates require the Group to make estimates of future costs to be incurred, based on work to be performed beyond the reporting date. These estimates also include the cost of potential claims by subcontractors and the cost of meeting other contractual obligations to the customers. Effects of any revision to these estimates are reflected in the year in which the estimates are revised. When it is probable that total contract costs will exceed total contract revenue, the total expected loss is recognised immediately, as soon as foreseen, whether or not work has commenced on these contracts. The Group uses its commercial teams together with project managers to estimate the costs to complete of construction contracts. Factors such as delays in expected completion date, changes in the scope of work, changes in material prices, increase in labour and other costs are included in the construction cost estimates based on best estimates updated on a regular basis.

Taxation provisions

The income tax positions taken are considered by the Group to be supportable and are intended to withstand challenge from tax authorities. However, it is acknowledged that these positions are uncertain and include interpretations of complex tax laws which could be disputed by tax authorities. Evolving insights, for example following final tax assessments for prior years, can result in additional tax burdens or benefits, and new tax risks may arise.

The Group judges these positions on their technical merits on a regular basis using all the information available (legislation, case law, regulations, established practice, authoritative doctrine as well as the current state of discussions with tax authorities, where appropriate). A liability is recorded for each item that is not probable of being sustained on examination by the tax authorities, based on all relevant information. The liability is calculated taking into account the most likely outcome or the expected value, depending on which is thought to give a better prediction of the resolution of each uncertain tax position in view of reflecting the likelihood of an adjustment being recognised upon examination. These estimates are based on facts and circumstances existing at the end of the reporting period. The tax liability and income tax expense include expected penalties and late payment interests arising from tax disputes. Further, tax implications on unremitted earnings from foreign subsidiaries are not considered material to the Group as management currently do not intend to have remittances from its foreign operations.

Management has used its best estimate of the correct value of liability to recognise in each case, which includes a judgement on the length of the future time period to use in such assessments.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

4 Critical accounting judgements and key sources of estimation of uncertainty (continued)

Calculation of loss allowance

When measuring ECL the Group uses reasonable and supportable forward looking information, which is based on assumptions for the future movement of different economic drivers and how these drivers will affect each other. The Group uses estimates for the computation of loss rates.

Loss given default is an estimate of the loss arising on default. It is based on the difference between the contractual cash flows due and those that the lender would expect to receive, taking into account cash flows from collateral and integral credit enhancements.

Impairment of trade and other receivables and contract assets at 31 December 2025 are AED 19.57 million (2024: AED 1.97 million) and AED 36.94 million (2024: AED 1.50 million), respectively.

Allowance for inventory obsolescence

Management has estimated the recoverability of inventory balances and has considered the allowance required for inventory obsolescence based on the current economic environment. Accordingly, allowance for inventory obsolescence as at 31 December 2025 is AED 57.9 million (2024: AED 54.8 million).

Useful lives and residual values of property, plant and equipment

The useful lives and residual values of the property and equipment are based on management's judgement of the historical pattern of useful live and the general standards in the industry. Management has reviewed the residual values and the estimated useful lives of property and equipment in accordance with IAS 16 *Property, Plant and Equipment* and has determined that current year expectations do not differ from previous estimates based on its review.

Impairment of property, plant and equipment and right of use assets

The Group tests annually whether property, plant and equipment and right of use assets have suffered any impairment. In determining whether an impairment loss should be recorded in profit or loss, management makes judgements as to whether there is any observable data indicating that there is a measurable decrease in the estimated future cash flows attributable to property, plant and equipment and right of use assets.

Accordingly, an allowance for impairment is made where there is an identified loss event or condition which, based on previous experience, is evidence of a reduction in the recoverability of the cash flows.

Warranty provision

Management has estimated contract warranty costs expected to arise on projects, based on management's best estimates, past experience and expected future maintenance costs.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

4 Critical accounting judgements and key sources of estimation of uncertainty (continued)

Derivative financial instruments

The fair values of derivative financial instruments measured at fair value are generally obtained by reference to quoted market prices, discounted cash flow models and recognised pricing models as appropriate. When independent prices are not available, fair values are determined by using valuation techniques which refer to observable market data. These include comparison with similar instruments where market observable prices exist, discounted cash flow analysis, option pricing models and other valuation techniques commonly used by market participants.

Legal claims and contingencies

When assessing the possible outcomes of legal claims and contingencies, the Group rely on the opinions of the legal counsel. The opinions of the Group's legal counsel are based on their professional judgment and take into consideration the current stage of proceedings and legal experience accumulated with respect to various matters. As the results of the claims may ultimately be determined by courts or otherwise settled, they may be different from such estimates.

Discount rate used for initial measurement of lease liability

The Group, as a lessee, measures the lease liability at the present value of the unpaid lease payments at the commencement date. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Group, on initial recognition of the lease, uses its incremental borrowing rate. Incremental borrowing rate is the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use assets in similar economic environment.

Impairment of goodwill

Determining whether goodwill is impaired requires an estimation of the value in use of the cash-generating units to which goodwill has been allocated. The value in use calculation requires the management to estimate the future cash flows expected to arise from the cash-generating unit and a suitable discount rate in order to calculate present value. Where the actual future cash flows are less than expected, a material impairment loss may arise. Management is satisfied that there is no impairment on goodwill as at 31 December 2025 and 31 December 2024.

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

5 PROPERTY, PLANT AND EQUIPMENT

	Buildings AED'000	Plant, barges and vehicles AED'000	Furniture and office equipment AED'000	Capital work in progress AED'000	Total AED'000
2025					
Cost					
1 January 2025	577,094	5,856,057	136,483	705,811	7,275,445
Additions	10,490	182,823	4,196	355,989	553,498
Transfers	245,448	278,736	1,951	(526,135)	-
Disposal	-	(72,191)	-	-	(72,191)
Exchange difference	-	-	(813)	-	(813)
31 December 2025	833,032	6,245,425	141,817	535,665	7,755,939
Accumulated depreciation					
1 January 2025	406,873	3,298,725	117,112	-	3,822,710
Charge for the year	20,999	214,716	8,743	-	244,458
Disposal	-	(72,127)	-	-	(72,127)
Exchange difference	-	-	(604)	-	(604)
31 December 2025	427,872	3,441,314	125,251	-	3,994,437
Carrying amount At 31 December 2025	405,160	2,804,111	16,566	535,665	3,761,502
2024					
Cost					
1 January 2024	577,094	5,750,829	127,336	234,370	6,689,629
Additions	-	96,155	9,551	503,804	609,510
Transfers	-	32,363	-	(32,363)	-
Disposal	-	(23,290)	-	-	(23,290)
Exchange difference	-	-	(404)	-	(404)
31 December 2024	577,094	5,856,057	136,483	705,811	7,275,445
Accumulated depreciation					
1 January 2024	391,383	3,147,216	109,664	-	3,648,263
Charge for the year	15,490	174,799	7,739	-	198,028
Disposal/write-offs	-	(23,290)	-	-	(23,290)
Exchange difference	-	-	(291)	-	(291)
31 December 2024	406,873	3,298,725	117,112	-	3,822,710
Carrying amount At 31 December 2024	170,221	2,557,332	19,371	705,811	3,452,735

Certain items of property, plant and equipment with a carrying value of AED 1,396 million (2024: AED 1,346 million) have been pledged to secure the borrowings of the Group (note 15). The Group is not allowed to pledge these assets as security for other borrowings or to sell them to another entity.

Property, plant and equipment includes fully depreciated assets costs of AED 2,711 million (2024: AED 2,335 million).

The buildings in Mussafah are constructed on land leased from Abu Dhabi Municipality (Note 6).

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

6 RIGHT-OF-USE ASSETS AND LEASE LIABILITIES

The Group leases several assets including equipment and land. The average lease term is 1 to 26 years. Interest rate on the leases ranges from 4% - 6.6% (2024: 4% - 6.6%)

Right-of-use assets

	Equipment AED'000	Land AED'000	Total AED'000
At 1 January 2024	-	286,599	286,599
Additions during the year	199,693	-	199,693
Depreciation expense	(34,965)	(13,850)	(48,815)
At 1 January 2025	164,728	272,749	437,477
Additions during the year	219,999	123,886	343,885
Modifications during the year	-	(8,553)	(8,553)
Depreciation expense	(151,105)	(21,054)	(172,159)
At 31 December 2025	233,622	367,028	600,650

Lease liabilities

	2025 AED'000	2024 AED'000
1 January	450,381	307,599
Additions during the year	343,885	199,693
Modifications during the year	(9,970)	-
Interest expense	22,799	16,371
Payments	(188,796)	(73,282)
31 December	618,299	450,381

	2025 AED'000	2024 AED'000
Analysed as:		
Non-current liabilities	420,825	363,949
Current liabilities	197,474	86,432
	618,299	450,381

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

6 RIGHT-OF-USE ASSETS AND LEASE LIABILITIES (continued)

Following are the amounts recognised in the consolidated statement of profit or loss:

	2025 AED'000	2024 AED'000
Depreciation on right-of-use assets (note 25)		
Direct costs	151,105	34,965
General and administrative expenses	21,054	13,850
	<u>172,159</u>	<u>48,815</u>
Interest expense on lease liabilities		
Direct costs	11,279	3,934
Finance costs (note 23)	11,520	12,437
	<u>22,799</u>	<u>16,371</u>
	2025	2024
	AED'000	AED'000
Maturity analysis		
Not later than 1 year	205,843	109,864
Later than 1 year and not later than 5 years	188,098	174,725
Later than 5 years	434,842	360,670
	<u>828,783</u>	<u>645,259</u>
Less: unearned interest	(210,484)	(194,878)
	<u>618,299</u>	<u>450,381</u>

7 INVESTMENT IN EQUITY ACCOUNTED INVESTEEES

The carrying amounts of the Group's investments in equity accounted investees at 31 December are as follows:

	2025 AED'000	2024 AED'000
NT Energies	1,182	77
Principia SAS	21,080	22,818
	<u>22,262</u>	<u>22,895</u>

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

7 INVESTMENT IN EQUITY ACCOUNTED INVESTEEES (continued)

The movements in investment in equity accounted investees are as follows:

	2025 AED'000	2024 AED'000
Balance at 1 January	22,895	24,134
Share of profit for the year	2,238	1,406
Dividend received during the year	(2,871)	(2,645)
Balance at 31 December	22,262	22,895

During 2023, the Group signed an agreement with France-based company Technip Energies to establish a Joint Venture, NT Energies. The Group owns 51% share in the Joint Venture.

The Group acquired 33% shares of the Principia SAS ("Principia") a Company registered in Marseille, France from IGEN SARL (which owns 16.67% of the share capital of Principia) and GREENERGY SARL (which owns 16.67 % of the share capital of Principia) (together, referred to as "Sellers") in the sale purchase agreement dated 23 June 2016 with effect from 27 July 2016.

The latest available financial information in respect of the Group's equity accounted investees is set out below:

	2025		2024	
	NT Energies AED'000	Principia SAS AED'000	NT Energies AED'000	Principia SAS AED'000
Total assets	27,526	46,699	-	43,165
Total liabilities	(24,554)	(32,355)	-	(24,969)
Net assets	2,972	14,344	-	18,196
Group's share of net assets	1,516	4,781	-	6,065
Total revenue	30,641	60,362	-	64,051
Total profit for the year	2,168	3,397	-	4,219
Group's share in profit	1,106	1,132	-	1,406

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

8 GOODWILL

Acquisition of subsidiary

During the year 2015, the Group acquired 80% stake in ANEWA Engineering Pvt LTD through one of its subsidiary NPCC Engineering Limited, India.

Acquisition date fair values of the identifiable assets and liabilities of the subsidiary were determined as follows:

	AED'000
Fair value of net assets acquired	12,749
Goodwill arising on acquisition	5,057
Consideration	7,692

Impairment testing of goodwill

Goodwill acquired through business combination of AED 5,057 thousand is allocated to individual cash generating units for impairment testing.

The Group tests goodwill annually for impairment, or more frequently if there are indications that goodwill might be impaired. During the year no impairment was noted and recorded on goodwill.

9 INVENTORIES

	2025	2024
	AED'000	AED'000
Materials, fuel and spare parts	336,009	305,268
Less: allowance for slow and obsolete inventories	(57,935)	(54,788)
	278,074	250,480

Movement in the allowance for slow moving inventories:

At 1 January	54,788	53,405
Charge for the year	3,147	1,383
At 31 December	57,935	54,788

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

10 TRADE AND OTHER RECEIVABLES

	2025 AED'000	2024 AED'000
Trade receivables	2,578,480	2,098,445
Less: allowance for expected credit losses	(19,567)	(1,972)
	<u>2,558,913</u>	<u>2,096,473</u>
Advances to suppliers	2,658,401	1,947,065
Contract retentions	823,183	484,345
Prepayments	650,077	374,245
Advances paid to employees	62,616	13,008
VAT and GST receivables, net	21,044	19,021
Other receivables	54,954	98,366
	<u>6,829,188</u>	<u>5,032,523</u>

Included in trade and other receivables are amounts of AED 11,461 thousand (2024: AED 84 thousand) due from entities disclosed in note 20 to the consolidated financial statements.

The average credit period on contract revenue is 45 days (2024: 45 days). No interest is charged on outstanding trade receivables.

The Group always measures the loss allowance for trade receivables at an amount equal to lifetime ECL. The expected credit losses on trade receivables are estimated using a provision matrix by reference to past default experience of the debtor and an analysis of the debtor's current financial position, adjusted for factors that are specific to the debtors, general economic conditions of the industry in which the debtors operate and an assessment of both the current as well as the forecast direction of conditions at the reporting date.

The Group writes off a trade receivable when there is information indicating that the debtor is in severe financial difficulty and there is no realistic prospect of recovery, e.g. when the debtor has been placed under liquidation or has entered into bankruptcy proceedings. None of the trade receivables that have been written off is subject to enforcement activities.

Movement in the allowance for expected credit losses:

	2025 AED'000	2024 AED'000
At 1 January	1,972	2,288
Charge/(reversal) for the year	19,431	(316)
Written-off during the year	(1,836)	-
	<u>19,567</u>	<u>1,972</u>

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

10 TRADE AND OTHER RECEIVABLES (continued)

Ageing of trade receivables

	2025 AED'000	2024 AED'000
1 to 90 days	2,066,003	2,027,798
More than 91 days	492,910	68,675
	<u>2,558,913</u>	<u>2,096,473</u>

11 CONTRACT ASSETS

	2025 AED'000	2024 AED'000
Construction contracts	4,449,176	3,107,603
Less: allowance for expected credit losses	(36,937)	(1,501)
	<u>4,412,239</u>	<u>3,106,102</u>

Significant changes in contract assets balance during the year:

	2025 AED'000	2024 AED'000
1 January	3,107,603	2,209,210
Add: Revenue recognised during the year from contracts	18,662,040	14,440,106
Less: Transfer of contract assets recognised to trade receivables	(17,320,467)	(13,541,713)
31 December	<u>4,449,176</u>	<u>3,107,603</u>

Invoicing to the client for fixed-price contracts is based on milestones defined in the contracts and therefore, the timing of revenue recognition is different from the timing of invoicing of the contract. Any amount previously recognised as a contract asset is reclassified to trade receivables at the point at which it is invoiced to the customers.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

11 CONTRACT ASSETS (continued)

Movement in the allowance for expected credit losses:

	2025 AED'000	2024 AED'000
At 1 January	1,501	691
Charge for the year	35,436	810
At 31 December	<u>36,937</u>	<u>1,501</u>

Contract assets are analysed as follows:

	2025 AED'000	2024 AED'000
<i>Signed contracts</i>		
Government of Abu Dhabi and its related entities	2,135,314	1,310,954
Other entities	2,313,862	1,796,649
	<u>4,449,176</u>	<u>3,107,603</u>

12 CASH AND BANK BALANCES

	2025 AED'000	2024 AED'000
Cash in hand	781	487
Cash at banks	931,480	1,462,920
Short-term deposits	3,553,728	2,752,058
	<u>4,485,989</u>	<u>4,215,465</u>
Less: short-term deposits with maturity more than three months	-	(590,722)
Cash and cash equivalents	<u>4,485,989</u>	<u>3,624,743</u>

Cash and cash equivalents comprise of short-term deposits having original maturities of three months or less. The deposits, carry interest in the range of 1.3%-5% per annum (2024: 2%-7% per annum).

Included in cash and bank balances are amounts of AED 2,775 million (31 December 2024: AED 2,954 million) held with a related party as disclosed in note 20. Balances with banks are assessed to have low credit risk of default since these banks are highly regulated by the central banks of the respective jurisdiction. Accordingly, management of the Company estimates the loss allowance on balances with banks at the end of the reporting period at an amount equal to 12-month ECL.

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

13 SHARE CAPITAL

As disclosed in note 1, the share capital of the Company was increased in prior year and the Company's authorised and issued share capital is 5,000,000 thousand shares with a par value of AED 0.50 each as at 31 December 2025 (2024: 5,000,000 thousand shares with a par value of AED 0.50 each);

	2025	2024
	AED'000	AED'000
Authorised, issued and paid-up capital	2,500,000	2,500,000

14 STATUTORY RESERVE AND RESTRICTED RESERVE

In accordance with the provisions of the UAE Federal Decree Law No. (32) of 2021, as amended, 10% of profit for the year is required to be transferred to the statutory reserve, until such reserve reaches 50% of the issued and fully paid-up capital of the Company. 10% of the current year net profit is accordingly transferred to the statutory reserve. This reserve is not available for distribution.

The statutory reserves of the subsidiaries have been transferred to the restricted reserve as these amounts are not available for distribution.

15 TERM LOAN

	2025	2024
	AED'000	AED'000
Non-current portion	51,419	315,853
Current portion	264,434	264,434
	315,853	580,287

On February 27, 2020, the Company signed a syndicated loan agreement amounting to USD 500 million (AED 1,836 million), carrying effective interest rate of Term SOFR plus 0.90% (2024: Term SOFR plus 0.90%). The total syndicated loan agreement consists of two portions: Conventional amounting to USD 167 million, and Islamic amounting to USD 333 million. The outstanding amount of this loan as at 31 December 2025 is USD 86 million (31 December 2024: USD 158 million) which is equivalent to AED 316 million (31 December 2024: AED 580 million). In accordance with the terms of the agreement between the two parties, the loan is repayable in quarterly installments starting from June 2020 and is expected to be fully repaid by March 2027. The loan is secured against mortgage of 5 vessels of the Company.

The Group has complied with the financial covenants as of the reporting period.

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

15 TERM LOAN (continued)

Reconciliation of movements of liabilities to cash flows arising from financing activities:

	2025 AED'000	2024 AED'000
At 1 January	580,287	844,721
Loan repayment	(264,434)	(264,434)
At 31 December	315,853	580,287

The contractual repayment schedule of the term loan is as follow:

	2025 AED'000	2024 AED'000
Less than one year	264,434	264,434
1 to 3 years	51,419	315,853
	315,853	580,287

Movement in term loan:

	2025 AED'000	2024 AED'000
Balance at 1 January	580,287	844,721
Loan repayment	(264,434)	(264,434)
Balance at 31 December	315,853	580,287

16 PROVISION FOR EMPLOYEES' END OF SERVICE BENEFITS

The movement in the provision for employees' end of service benefits is as follows:

	2025 AED'000	2024 AED'000
At 1 January	302,549	260,343
Charge for the year	65,185	63,191
Paid during the year	(25,146)	(20,985)
At 31 December	342,588	302,549

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

17 TRADE AND OTHER PAYABLES

	2025 AED'000	2024 AED'000
Job and other accruals	5,543,007	4,485,703
Advances received on contracts	3,748,123	3,148,175
Trade payables	1,756,747	568,942
Provision for employees leave salary	224,215	84,268
VAT payables	216,114	170,243
Retentions payables	176,422	139,980
Provision for board remuneration and employee bonus	95,967	71,387
Provision for air fare	40,488	42,154
Provision for future losses	30,181	11,319
Warranty provision	19,416	9,500
Other accruals	15,953	8,668
Other payables	7,579	4,331
	<u>11,874,212</u>	<u>8,744,670</u>

The average credit period on purchase of goods is 45 days (2024: 45 days). The Group has financial risk management policies in place to ensure that all payables are settled within the credit terms.

Included in trade and other payables are amounts of AED 122 million (2024: AED 122 million) due to entities disclosed in note 20 to the consolidated financial statements.

18 CONTRACT LIABILITIES

	2025 AED'000	2024 AED'000
Construction contracts	<u>839,865</u>	<u>937,350</u>

Contract liabilities relating to construction contracts are balances due to customers under construction contracts. These arise if a particular milestone payment exceeds the revenue recognised to date under the cost-to-cost method.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

19 TAXATION

Corporate Tax and Pillar Two

On 9 December 2022, the UAE Ministry of Finance released the Federal Decree-Law No. 47 of 2022 on the Taxation of Corporations and Businesses (“CT Law”) to implement a new Federal Corporate Tax (“CT”) regime in the UAE.

Generally, UAE businesses will be subject to a 9% CT rate, however a 0% CT rate will be applied to taxable income not exceeding AED 375,000 as well as to certain types of entities, as prescribed by way of a Cabinet Decision.

For the purpose of determining the taxable results for the year, the accounting profit of the Group was adjusted for tax purposes.

On 11 February 2025, the Ministry of Finance (MoF) of the United Arab Emirates (UAE) released Cabinet Decision No. 142 of 2024 on the Imposition of Top-Up Tax on Multinational Enterprises (Cabinet Decision), introducing a Domestic Minimum Top-Up Tax (DMTT) on multinational enterprises (MNEs), which is applicable from 1 January 2025. The Group falls within the scope of DMTT based on the applicable revenue threshold.

The Pillar Two regime recently adopted by the United Arab Emirates (UAE), will significantly influence the tax landscape for multinational enterprises. This regime, introduced as part of the OECD’s efforts to address base erosion and profit shifting (BEPS), imposes new global minimum tax standards.

The Group calculates income tax expense using the tax rate that would be applicable to the expected total annual earnings. The Group has recognised an additional top-up tax expense to ensure compliance with 15% global minimum effective tax rate.

	2025	2024
	AED’000	AED’000
Current income tax		
Current income tax charge – net	139,738	151,346
Current income tax – foreign jurisdiction	45,327	35,802
Current income tax – Pillar Two	44,548	-
Prior year adjustment	(28,606)	(13,382)
Total current tax	201,007	173,766
Deferred tax		
Deferred tax (reversal)/ charge	(548)	548
Total income tax expense recognised in consolidated income statement	200,459	174,314

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

19 TAXATION (continued)

Corporate Tax and Pillar Two (continued)

Tax rates differ between jurisdictions in which the Group operates in. The tax rate applicable in the UAE is 9% (2024: 9%) for taxable profits exceeding AED 375,000. The overall effective tax rate for the Group, including all applicable jurisdictions, is 11% (2024: 11%).

Movement of the income tax payable is as follows:

	2025 AED'000	2024 AED'000
At 1 January	203,673	72,618
Charge for the year, net	200,459	174,314
Reclassification and offsetting	(32,469)	-
Payments during the year	(98,745)	(43,259)
At 31 December *	272,918	203,673

*Deferred tax liability of AED Nil is included in the income tax payable as at 31 December 2025 (31 December 2024: AED 548 thousand).

The difference between the applicable tax rate and the Group's effective tax rate arises due various adjustments being made in accordance with the corporate tax law which are stated below:

	2025 AED'000	2024 AED'000
Profit before tax	1,802,582	1,580,564
At UAE's statutory income tax rate of 9% (2024: 9%)	162,232	142,251
Tax effect on taxable dividend from KSA subsidiary	-	58,500
Tax effect of application of UAE tax law	-	(979)
Tax impact in respect of operations in foreign jurisdictions due to different tax rates*	6,432	(21,074)
Pillar Two tax	44,548	-
Impact of prior period adjustment	(28,606)	(13,382)
Change in deferred tax	(548)	-
Others	16,401	8,998
Total income tax charge – net	200,459	174,314

*The tax results from operations in India, Kuwait, Taiwan and Saudi Arabia and is calculated in accordance with taxation laws in the respective countries.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

19 TAXATION (continued)

Corporate Tax and Pillar Two (continued)

As of year-end, the Group is liable to pay tax in United Arab Emirates, India, Kuwait, Taiwan and Saudi Arabia. The income tax assessments for certain periods are pending finalisation in some countries in which the Group operates. The Group has no significant deferred tax assets or liabilities in the foreign jurisdictions at the reporting date.

Charge for the year is accrued based on the management best estimate of expected future tax liabilities.

The Group estimates the following tax expense and top-up taxes related to Pillar Two for the year ended:

	2025	2024
	AED'000	AED'000
Group Corporate Taxes	155,911	174,314
Domestic Minimum Top-up Tax	44,548	-
Total	200,459	174,314

Litigation

The Company has an ongoing tax litigation in India relating to whether a Permanent Establishment existed in India in the fiscal years 2006/07 until 2021/22. The Company has already received several decisions supporting its position including at the Delhi high court where the action of the Indian tax authorities was quashed. The case is currently pending adjudication at the Supreme Court of India.

In the opinion of the Company's tax advisors in India, the chances of the Company winning the litigation in the Supreme Court of India are more likely than not. The tax advisors have estimated the Company's tax liability for this matter in the probable scenario to be approximately AED 44 million including interest up to 31 December 2025. On this basis, an amount of AED 44 million (2024: AED 44 million) is recorded as part of the Group overall tax provision at 31 December 2025.

20 RELATED PARTIES

The Group, in the ordinary course of business, entered into a variety of transactions at agreed terms and conditions, with Companies, entities or individuals that fall within the definition of "related parties" as defined in IAS 24 *Related Party Disclosures*. Related parties comprise the Shareholder, key management staff and business entities related to them, companies under common ownership and/or common management and control, their Directors and key management personnel.

Related balances and transactions are disclosed in notes 10, 12, and 17 to the consolidated financial statements.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

20 RELATED PARTIES (continued)

	2025 AED'000	2024 AED'000
<i>Related party transactions</i>		
Material and services purchased	236,501	172,659
Sub-contract costs	884,676	926,222
Charter of vessel	81,875	56,709
Back charge of costs	243,471	317,082
Corporate overheads, net	114,238	74,640
Interest income	88,881	65,425
Share of profit from equity accounted investee	2,238	1,406
Dividend received from equity accounted investee	2,871	2,645
Dividend paid	700,000	750,000
Other (expense)/ income	(28,606)	64,286

At the reporting date, balances with related parties were as follows:

	Due from balance		Due to balance	
	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000
NMDC Group PJSC (NMDC) *	1,961	-	-	70,180

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

20 RELATED PARTIES (continued)

*As of the reporting date, balances due from/to a related party are presented on a net basis as a legally enforceable right to set off such amounts exist, and the Management intends to settle on a net basis or to realise the assets and settle the liabilities simultaneously.

<i>Due from/to other related parties:</i>	2025 AED'000	2024 AED'000
Trade and other receivables	11,461	84
Trade and other payables	122,048	121,806
Bank balances	2,774,926	2,953,913
Compensation of key management personnel is as follows:		
	2025 AED'000	2024 AED'000
Salaries and other short-term benefits	10,213	8,961
Employees' end of service benefits	634	628
	10,847	9,589
Number of key management personnel	4	4

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

21 CONTRACTS REVENUE

	2025 AED'000	2024 AED'000
Revenue by project type		
Energy	18,662,040	14,440,106
Revenue by activities		
Engineering, procurement and construction	18,662,040	14,440,106
Timing of revenue recognition		
Revenue recognised over the period	18,590,188	14,440,106
Revenue recognised at point in time	71,852	-
	18,662,040	14,440,106
Revenue by customer segments		
Governmental companies	18,449,723	13,703,647
Non-Governmental companies	212,317	736,459
	18,662,040	14,440,106

Unsatisfied performance obligation

The transaction price allocated to (partially) unsatisfied performance obligations at 31 December 2025 and 31 December 2024 are as set out below:

	2025 AED'000	2024 AED'000
Within one year	20,413,000	18,862,245
More than one year	19,635,000	31,542,583
	40,048,000	50,404,828

Other information

The following table provides information relating to the Group's major customers who individually contribute more than 10% of Group revenue:

	2025 AED'000	2024 AED'000
Engineering, procurement and construction		
Customer 1	12,975,311	8,262,974
Customer 2	5,021,746	5,426,569

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

22 FINANCE INCOME

	2025 AED'000	2024 AED'000
Interest income on bank deposits	<u>109,116</u>	<u>117,451</u>

23 FINANCE COSTS

	2025 AED'000	2024 AED'000
Interest expense on term loans	27,550	49,458
Interest expense on lease liabilities (note 6)	11,520	12,437
	<u>39,070</u>	<u>61,895</u>

24 OTHER INCOME /(EXPENSE), NET

	2025 AED'000	2024 AED'000
Reversal of prior years' accruals	23,923	21,524
Income from scrap sales	20,270	29,934
Gain on sale of property, plant and equipment	1,704	8,323
Reimbursement of expenses*	(28,606)	64,286
Allowance for expected credit losses, net (note 10, 11)	(54,867)	494
Others	20,660	16,509
	<u>(16,916)</u>	<u>141,070</u>

*This represents the reimbursement, by the Parent Company, of income tax payable by the Company on dividends received by the Company from its foreign subsidiary. During the year, the amount recognized represents a partial reversal of the previously recorded reimbursement, based on the final computation of tax and filed tax returns.

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

25 PROFIT FOR THE YEAR

	2025 AED'000	2024 AED'000
Profit for the year is stated after:		
Staff costs	1,763,915	1,625,808
Depreciation of property, plant and equipment	244,458	198,028
Depreciation of right-of-use assets	172,159	48,815

26 EARNINGS PER SHARE

Basic earnings per share have been computed by dividing the profit for the year attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the year.

	2025	2024
Profit attributable to the shareholders of the Company (AED'000)	1,600,511	1,404,104
Weighted average number of ordinary shares ('000) *	5,000,000	5,000,000
Earnings per share attributable to the shareholders of the Company (AED)	0.32	0.28

*The weighted average number of ordinary shares outstanding for comparative period have been adjusted for the effect of capitalization arising from the issuance of 4,900,000 thousand ordinary shares in the comparative period.

27 DIVIDEND

At the annual general meeting held on 5 March 2025, the shareholders approved a dividend of AED 700,000 thousand, relating to the year 2024 and which was paid during the year.

At the NMDC Group PJSC's Board meeting held on 12 February 2024, the Board approved a dividend of AED 750,000 thousand (and paid in full during the prior period).

28 INTEREST IN JOINT OPERATIONS

The consolidated financial statements include the following amounts as a result of proportionate consolidation of its interests in joint operations:

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS for the year ended 31 December 2025 (continued)

28 INTEREST IN JOINT OPERATIONS (continued)

	2025 AED'000	2024 AED'000
Total assets	4,711,545	3,318,965
Total liabilities	(3,828,472)	(3,180,599)
Net assets	883,073	138,366
Total revenue	5,873,233	3,085,056
Profit for the year	574,051	288,365

29 CONTINGENT LIABILITIES AND COMMITMENTS

	2025 AED'000	2024 AED'000
Letters of guarantee	15,491,629	13,727,864
Letters of credit	234,100	155,832
Capital commitments	217,210	143,308
Purchase commitments and contingencies	5,821,358	6,185,651

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

30 SEGMENT INFORMATION

Geographical segment information

The Group has aggregated its geographical segments into UAE and International. UAE segment includes projects in the UAE, while international segment includes operations in Kingdom of Saudi Arabia, Bahrain, India, Taiwan and Kuwait.

The following table shows the Group's geographical segment analysis:

	UAE AED'000	International AED'000	31 December 2025 Group AED'000
Segment revenue	13,055,427	5,606,613	18,662,040
Segment gross profit	1,414,152	783,674	2,197,826
Other operating expenses	-	-	(277,222)
General and administrative expenses	-	-	(160,447)
Other expenses, net	-	-	(16,916)
Finance income	-	-	109,116
Finance costs	-	-	(39,070)
Foreign currency exchange loss	-	-	(12,943)
Share of results from equity accounted investees	-	-	2,238
Income tax expense, net	(155,132)	(45,327)	(200,459)
Profit after tax			1,602,123
Total assets	15,646,901	4,769,564	20,416,465
Total liabilities	11,770,098	2,493,637	14,263,735

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

30 SEGMENT INFORMATION (continued)

Geographical segment information (continued)

	UAE AED'000	International AED'000	31 December 2024 Group AED'000
Segment revenue	8,691,092	5,749,014	14,440,106
Segment gross profit	932,268	864,469	1,796,737
Other operating expenses	-	-	(272,842)
General and administrative expenses	-	-	(122,828)
Other income, net	-	-	141,070
Finance income	-	-	117,451
Finance costs	-	-	(61,895)
Foreign currency exchange loss	-	-	(18,535)
Share of results from equity accounted investees	-	-	1,406
Income tax expense, net	(138,512)	(35,802)	(174,314)
Profit after tax			1,406,250
Total assets	11,905,699	4,629,091	16,534,790
Total liabilities	7,641,011	3,674,676	11,315,687

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

31 Capital management

The primary objective of the Group's capital risk management activities is to ensure that it maintains healthy capital ratios in order to support its business and maximise shareholder value.

The Group manages its capital structure, and makes adjustments to it, in light of changes in economic conditions.

The Group monitors capital using a leverage ratio, which is net debt divided by total capital defined as equity plus net debt. The capital structure of the Group consists of debt, which includes term loan, cash and cash equivalents and equity comprising share capital, statutory reserve and retained earnings.

The gearing ratio, determined as net debt to equity, at the year end was as follows:

	2025	2024
	AED'000	AED'000
Term loan (note 15)	315,853	580,287
Cash and bank balances (note 12)	(4,485,989)	(4,215,465)
Net debt	(4,170,136)	(3,635,178)
Equity	6,152,730	5,219,103
Net debt to equity ratio	-	-

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

32 Financial instruments

Financial risk management

The Group's activities expose it to a variety of financial risks: market risk (including foreign exchange risk and cash flow and fair value interest rate risk), commercial and credit risk and liquidity risk. The Group's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Group's financial performance.

(a) Market risk

(i) Foreign exchange risk

The Group undertakes significant number of transactions denominated in foreign currencies including US Dollar, Sterling Pound, Euro, Indian Rupees, Kuwait Dinar, Taiwan Dollar and Saudi Riyal. Hence, exposures to exchange rate fluctuations arise.

The Group is primarily exposed to exchange rate fluctuations related to the Euro and Sterling Pound denominated as assets and liabilities. Other currencies are pegged to AED, and hence no currency fluctuation risks exist for them.

The carrying amounts of the Group's Euro, Sterling Pound and Kuwait Dinar denominated monetary assets and monetary liabilities at the reporting date are as follows:

	Liabilities		Assets	
	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000
Euro	742,106	841,275	1,467,967	628,562
Sterling pound	14,656	14,656	68,279	35,790
Kuwait Dinar	-	-	20,123	-

Based on the sensitivity analysis to a 5% increase/decrease in the AED against the relevant foreign currencies (assumed outstanding for the full year):

- (a) there is AED 36,293 thousand (2024: AED 10,636 thousand) net revaluation gain/loss on the Euro outstanding balances.
- (b) there is AED 2,681 thousand (2024: AED 1,057 thousand) net revaluation gain/loss on the Sterling Pound outstanding balances.
- (c) there is AED 1,006 thousand (2024: AED Nil) net revaluation gain/loss on the Kuwait Dinar outstanding balances.

32 Financial instruments (continued)

Financial risk management (continued)

(a) Market risk (continued)

(ii) Cash flow and fair value interest rate risk

The Group is exposed to interest rate risk as entities in the Group borrow funds at floating interest rates. The risk is managed by the Group by maintaining an appropriate mix between fixed and floating rate borrowings, by the use of interest rate swap contracts and forward interest rate contracts. Hedging activities are evaluated regularly to align with interest rate views and defined risk appetite; ensuring optimal hedging strategies are applied, by either positioning the statement of financial position or protecting interest expense through different interest rate cycles.

Interest rate sensitivity analysis

The sensitivity analyses below have been determined based on the exposure to interest rates for both derivative and non-derivative instruments at the reporting date. For floating rate liabilities, the analysis is prepared assuming the amount of liability outstanding at the reporting date was outstanding for the whole year.

If interest rates on loans had been 50 basis points higher/lower and all other variables were held constant, the Group's profit for the year ended 31 December 2025 would decrease/increase by AED 1.6 million (2024: decrease/increase by AED 2.9 million).

The Group's sensitivity to interest rates has decreased during the current year mainly due to the decrease in variable interest-bearing deposits and borrowings.

Interest rate swap contracts

Under interest rate swap contracts, the Group agrees to exchange the difference between fixed and floating rate interest amounts calculated on agreed notional principal amounts. Such contracts enable the Group to mitigate the risk of changing interest rates on the fair value of issued fixed rate debt and the cash flow exposures on the issued variable rate debt. The fair value of interest rate swaps at the reporting date is determined by discounting the future cash flows using the curves at reporting date and the credit risk inherent in the contract and is disclosed below.

The average interest rate is based on the outstanding balances at the end of the financial year.

The interest rate swaps settle on a quarterly basis. The floating rate on the interest rate swaps is the 3 months Term SOFR (2024: 3 months Term SOFR) rate. The Group will settle the difference between the fixed and floating interest rate on a net basis.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

32 Financial instruments (continued)

Financial risk management (continued)

(a) Market risk (continued)

(ii) Cash flow and fair value interest rate risk (continued)

Interest rate swap contracts (continued)

The following tables detail the notional principal amounts and remaining terms of interest rate swap contracts outstanding as at the end of the reporting year of AED 157,927 thousand (31 December 2024: AED 290,144 thousand):

2025			USD'000	AED'000
Instrument I: outstanding receive				
Floating, pay fixed	USD SOFR 3M	0.8%	2,210	8,118
2024				
Instrument I: outstanding receive				
Floating, pay fixed	USD SOFR 3M	0.8%	3,283	12,056

Fair value represents the amount at which an asset can be exchanged, or a liability settled, between knowledgeable, willing parties in an arm's length transaction. Differences can therefore arise between book value under the historical cost method and fair value estimates.

For financial assets and financial liabilities that are liquid or have a short-term maturity (less than three months) the carrying amounts approximate to their fair value. This applies to demand deposits, savings accounts without a specific maturity and variable rate financial instruments.

Forward foreign exchange contracts

It is the policy of the Group to enter into forward foreign exchange contracts to cover specific foreign currency payments and receipts. The Group also enters into forward foreign exchange contracts to manage the risk associated with anticipated sales and purchase transactions out to 6 months. Basis adjustments are made to the carrying amounts of non-financial hedged items when the anticipated sales or purchase transactions take place.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
for the year ended 31 December 2025 (continued)

32 Financial instruments (continued)

Financial risk management (continued)

(a) Market risk (continued)

(ii) Cash flow and fair value interest rate risk (continued)

Forward foreign exchange contracts (continued)

The following table details the forward foreign currency contract outstanding at the end of the reporting period:

	Foreign currency	Notional value AED'000	Fair value AED'000	Fair value changes AED'000
2025				
Forward contract	EUR, GBP & JPY	353,663	365,088	11,425
		=====	=====	=====
2024				
Forward contract	EUR, GBP & JPY	559,390	532,793	(26,597)
		=====	=====	=====

(b) Credit risk

Credit risk arises from deposits with banks and financial institutions, as well as credit exposures to customers, including outstanding receivables, due from group companies and committed transactions. Management assesses the credit quality of its customers, taking into account financial position, past experience and other factors. Individual risk limits are based on management's assessment on a case-by-case basis.

The Group's policy is to place cash and cash equivalents and term deposits with reputable banks, financial institutions, and its Parent Company and the Group's management does not expect any losses from non-performance of its counterparties as it believes that adequate allowance has been created against the impaired receivables.

The Group's trade receivable balances are monitored on an ongoing basis with the result that the Group's exposure to bad debts is not significant. The maximum exposure is the carrying amount of the trade receivables as disclosed in note 10.

The Group's exposure to credit risk is influenced mainly by the individual characteristics of each customer. However, management also considers the factors that may influence the credit risk of its customer base, including the default risk of the industry and country in which customers operate.

The Group establishes an allowance for impairment that represents its estimate of probability of default in respect of trade and other receivables.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

32 Financial instruments (continued)

Financial risk management (continued)

(c) Liquidity risk

Liquidity risk is the risk that the Group will be unable to meet its funding requirements. The contractual maturities of the financial liabilities have been determined on the basis of the remaining period at the end of reporting period to the contractual maturity date. The maturity profile is monitored by management to ensure adequate liquidity is maintained. The maturity profile of the liabilities at the end of reporting period based on contractual repayment arrangements were as follows:

	Less than 1 year AED'000	1 – 5 years AED'000	More than 5 years AED'000	Total AED'000
At 31 December 2025				
Trade and other payables*	7,860,378	-	-	7,860,378
Lease liabilities	205,843	188,098	434,842	828,783
Term loans	264,434	63,468	-	327,902
	<u>8,330,655</u>	<u>251,566</u>	<u>434,842</u>	<u>9,017,063</u>
At 31 December 2024				
Trade and other payables*	5,405,433	-	-	5,405,433
Lease liabilities	109,864	174,725	360,670	645,259
Term loans	264,434	331,041	-	595,475
Due to a related party	70,180	-	-	70,180
	<u>5,849,911</u>	<u>505,766</u>	<u>360,670</u>	<u>6,716,347</u>

*Trade and other payables exclude advances received on contracts, warranty provision, provision for future losses and VAT payable.

Fair value of financial instruments

Management considers that the fair values of its financial assets and financial liabilities that are not measured at fair value approximate to their carrying amounts as stated in the consolidated statement of financial position.

NMDC Energy PJSC

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

for the year ended 31 December 2025 (continued)

33 Financial instruments by category

	2025 AED'000	2024 AED'000
Financial assets		
Cash and bank balances	4,485,989	4,215,465
Contract assets	4,412,239	3,106,102
Trade and other receivables (excluding prepaid expenses)	6,179,111	4,658,278
Due from a related party	1,961	-
	<u>15,079,300</u>	<u>11,979,845</u>
Financial liabilities		
Trade and other payables*	7,860,378	5,405,433
Lease liabilities	618,299	450,381
Term loans	315,853	580,287
Due to a related party	-	70,180
	<u>8,794,530</u>	<u>6,506,281</u>

*Trade and other payables exclude advances received on contracts, warranty provision, provision for future losses and VAT payable.

34 SUBSEQUENT EVENT

Proposed dividend

During the meeting held on 2 February 2026, the Board of Directors proposed a dividend of AED 800,000 thousand (32% of the Company's share capital) representing AED 0.16 per share for the year ended 31 December 2025.

35 APPROVAL OF THE CONSOLIDATED FINANCIAL STATEMENTS

The consolidated financial statements were approved by Board of Directors and authorised for issue on 2 February 2026.